

Model Predictive Control

Lecture 9


Principles of Modeling for Cyber-Physical Systems

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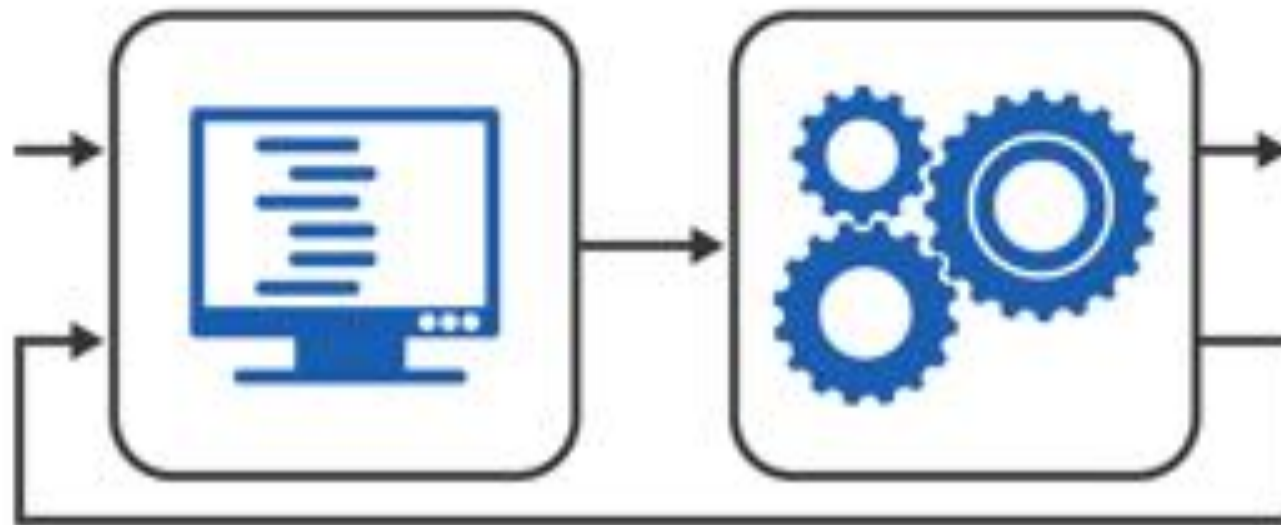


Control

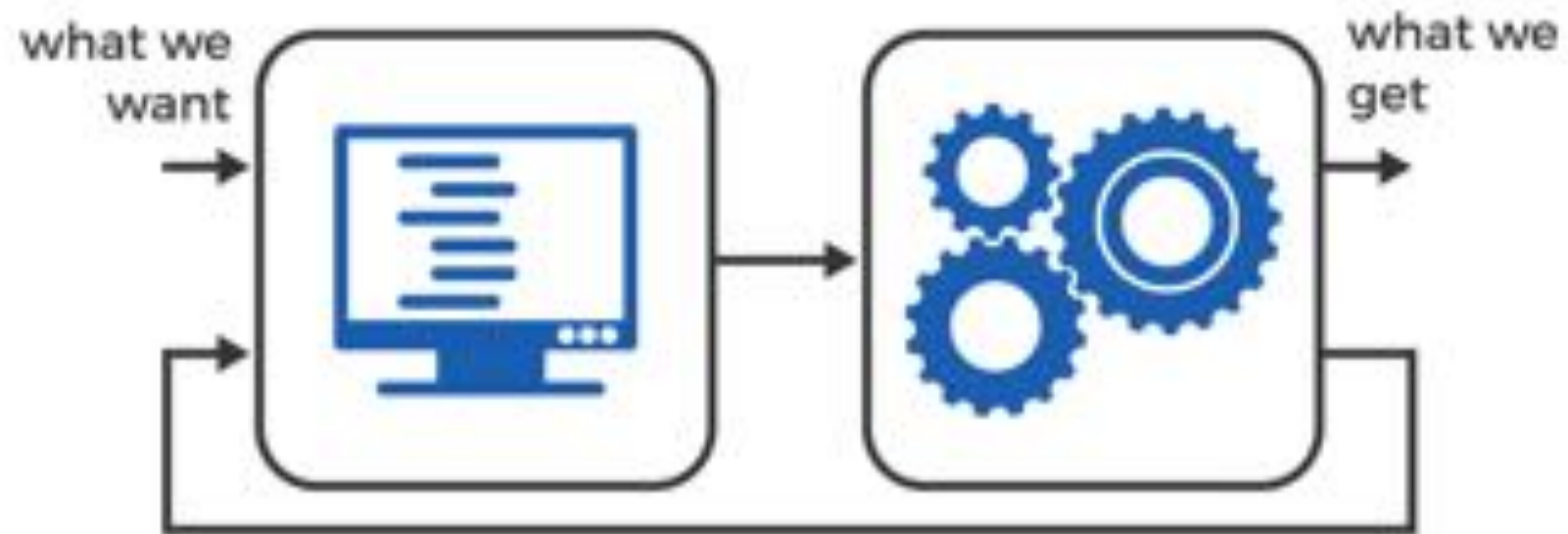


make the system
behave like we want

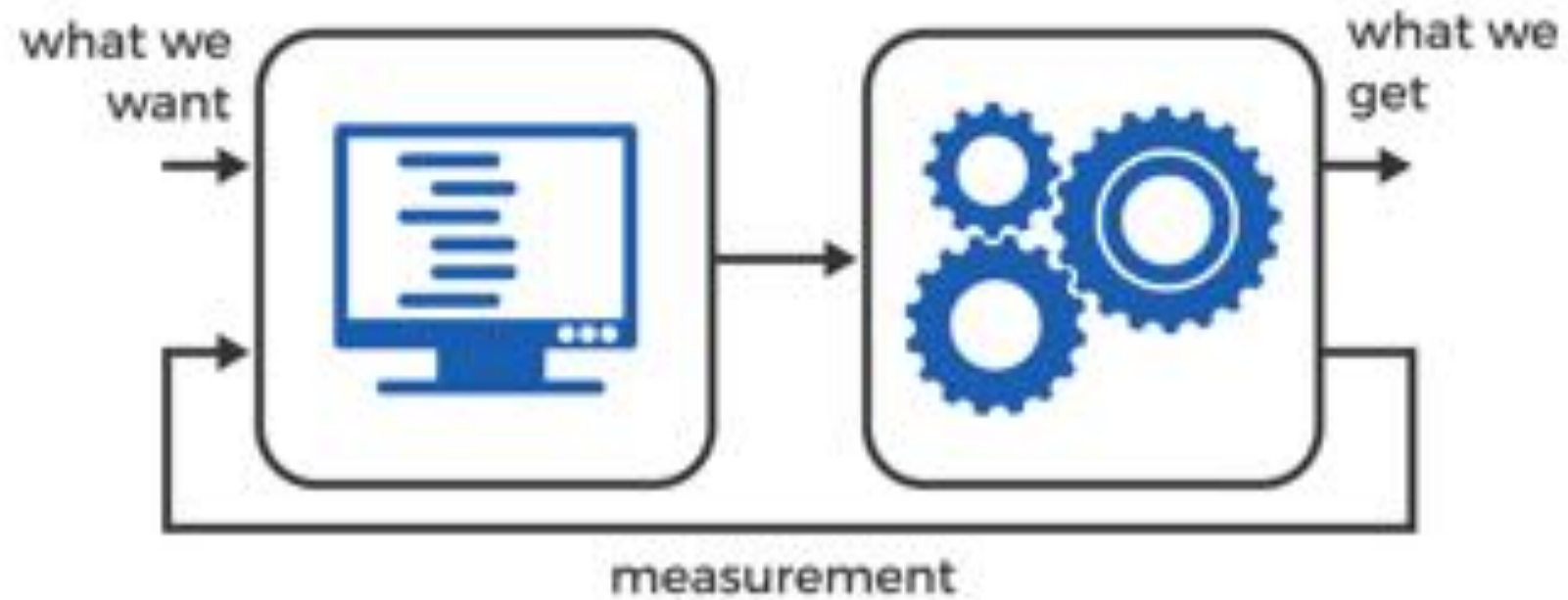
Control



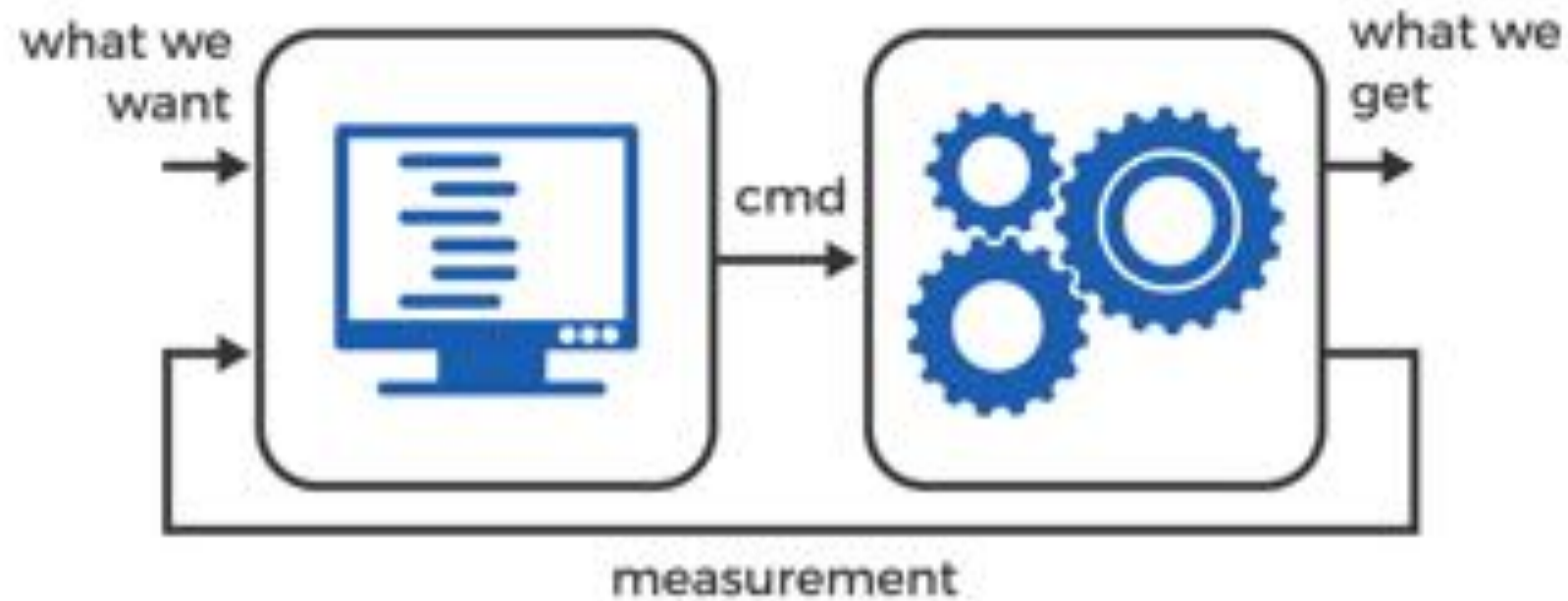
Control



Control



Control



Control



Control



Control



Control



Control



measure

Control



measure
↓
decide

Control



measure

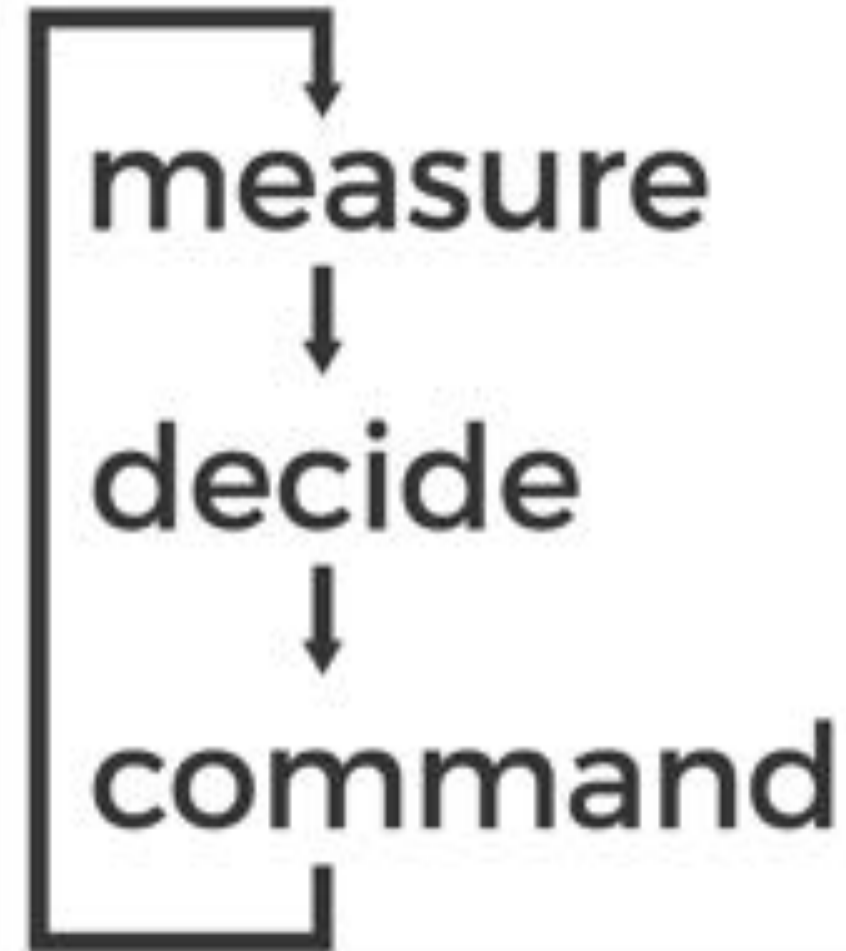


decide

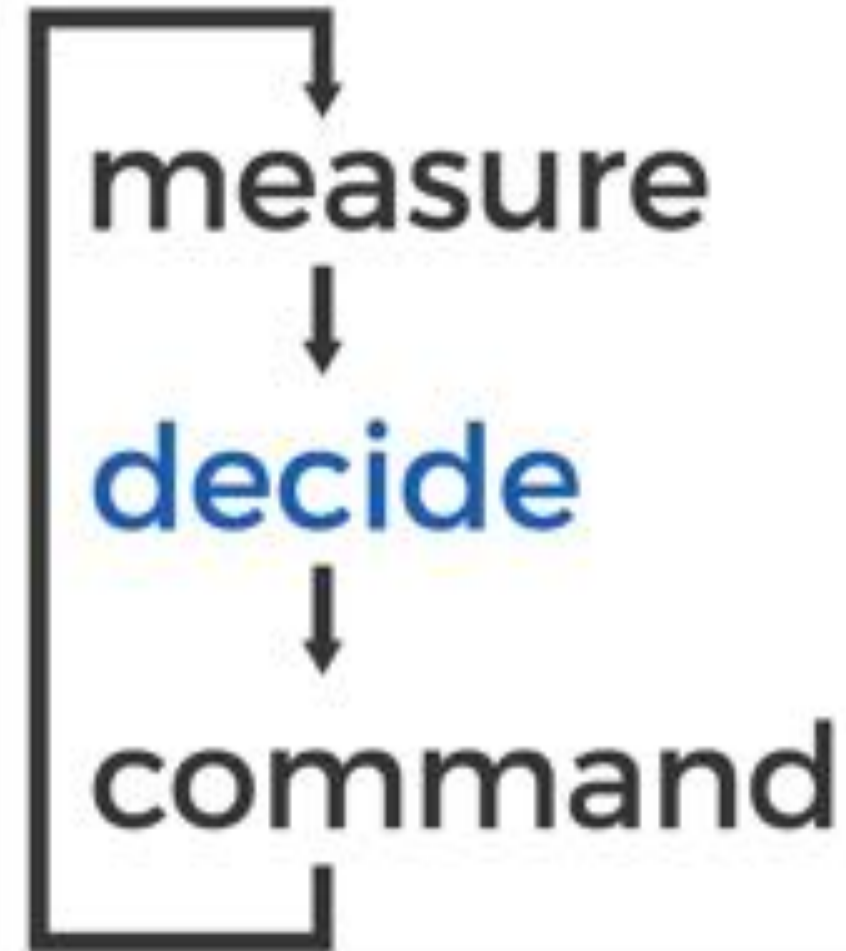


command

Control



Control



Control



```
if temperature too low then  
    turn on heater  
if temperature too high then  
    turn off heater
```

Model predictive control

Model predictive control

- Decision based on prediction of system's behavior

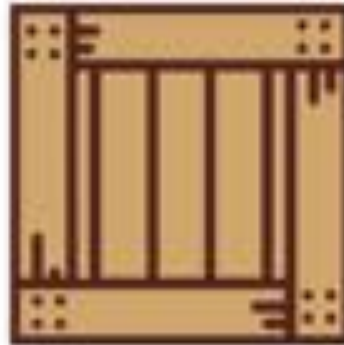


Model predictive control



Model predictive control

without prediction



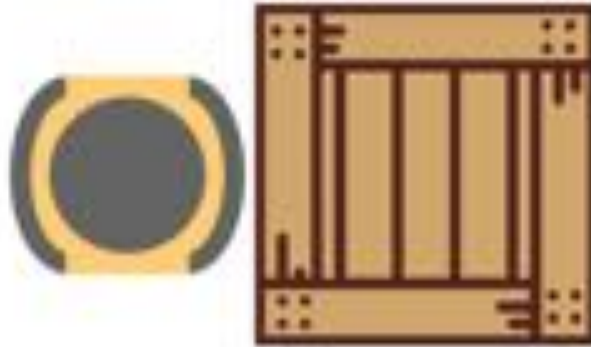
Model predictive control

without prediction



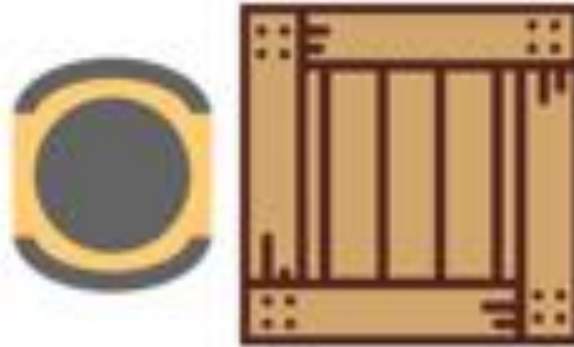
Model predictive control

without prediction



Model predictive control

without prediction



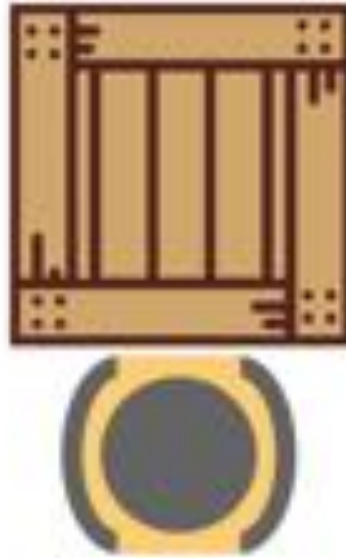
Model predictive control

without prediction



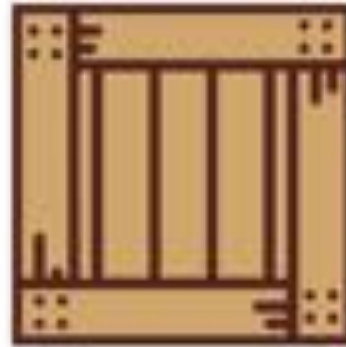
Model predictive control

without prediction



Model predictive control

without prediction



Model predictive control

without prediction



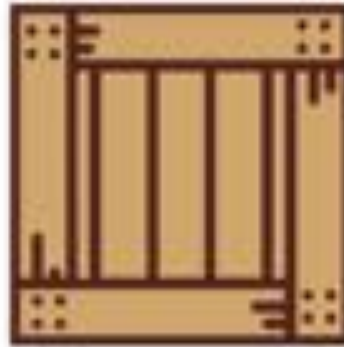
Model predictive control

without prediction



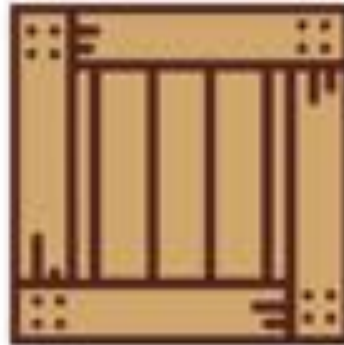
Model predictive control

without prediction



Model predictive control

with prediction



Model predictive control

with prediction



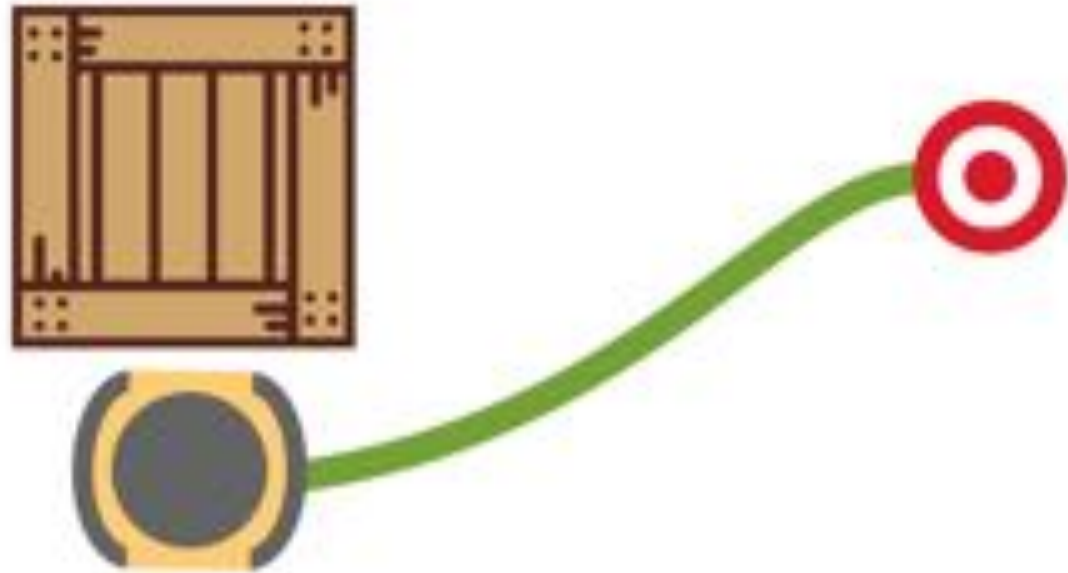
Model predictive control

with prediction



Model predictive control

with prediction



Model predictive control

with prediction



Model predictive control

with prediction



Model predictive control

with prediction

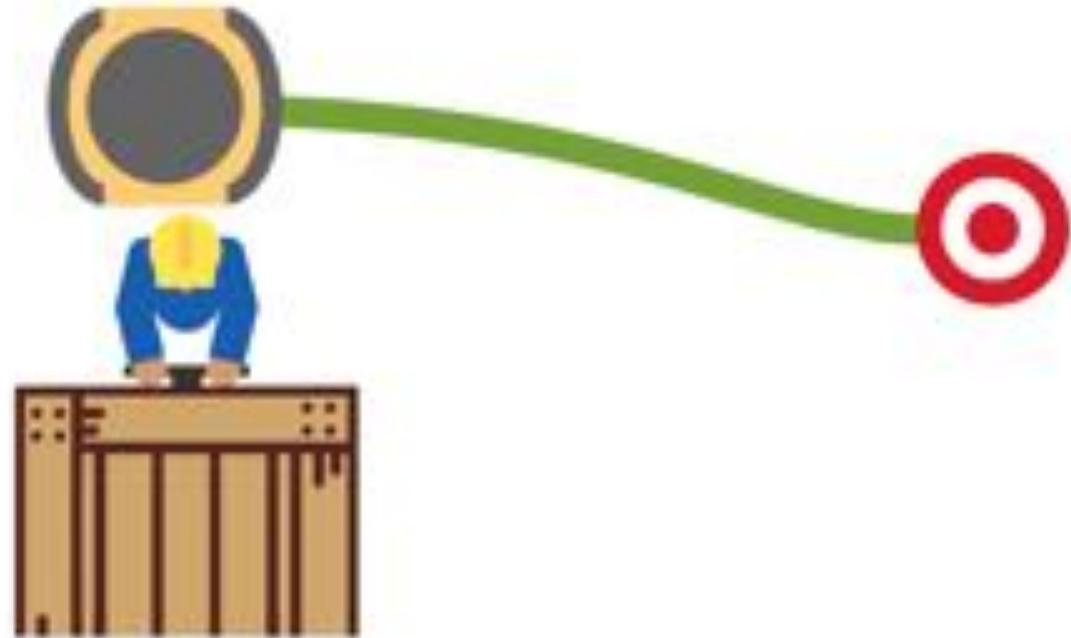


Model predictive control with prediction



Model predictive control

with prediction



Model predictive control

with prediction



Model predictive control

- Decision based on prediction of system's behavior
- Decision made using optimization

Model predictive control

make optimal decision



Model predictive control

optimal decision

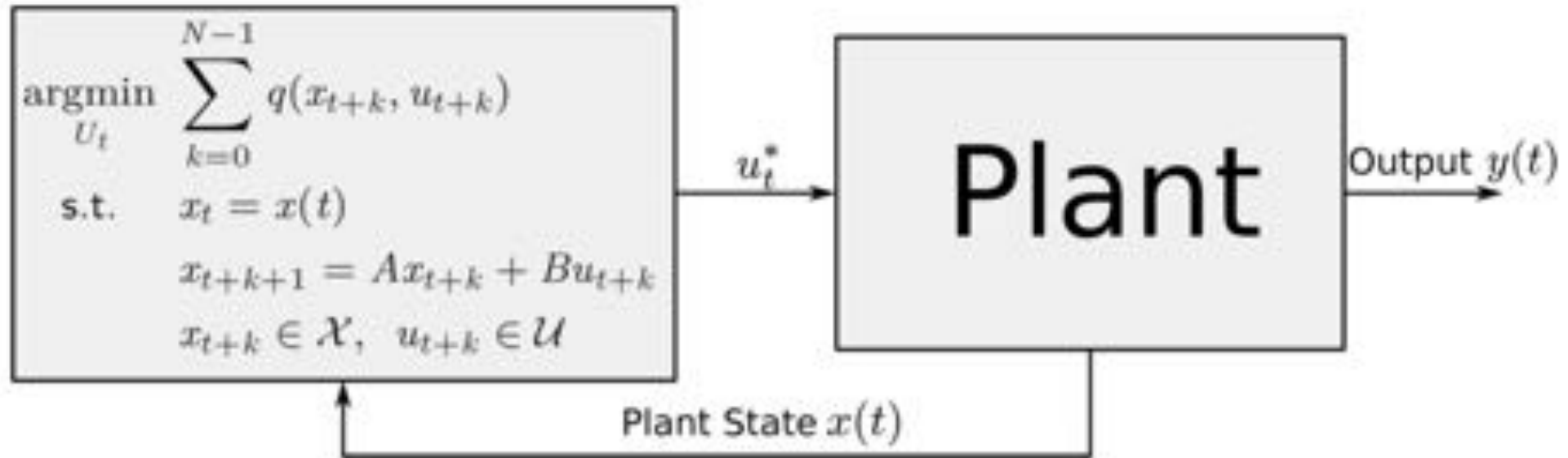


Model predictive control

non-optimal decision



MPC: Mathematical formulation



MPC: Mathematical formulation

$$\begin{aligned} U_t^*(x(t)) &:= \underset{U_t}{\operatorname{argmin}} \sum_{k=0}^{N-1} q(x_{t+k}, u_{t+k}) \\ \text{subj. to } &x_t = x(t) && \text{measurement} \\ &x_{t+k+1} = Ax_{t+k} + Bu_{t+k} && \text{system model} \\ &x_{t+k} \in \mathcal{X} && \text{state constraints} \\ &u_{t+k} \in \mathcal{U} && \text{input constraints} \\ &U_t = \{u_t, u_{t+1}, \dots, u_{t+N-1}\} && \text{optimization variables} \end{aligned}$$

Receding horizon philosophy

- MPC is like **playing chess** !



MPC: Mathematical formulation

At each sample time:

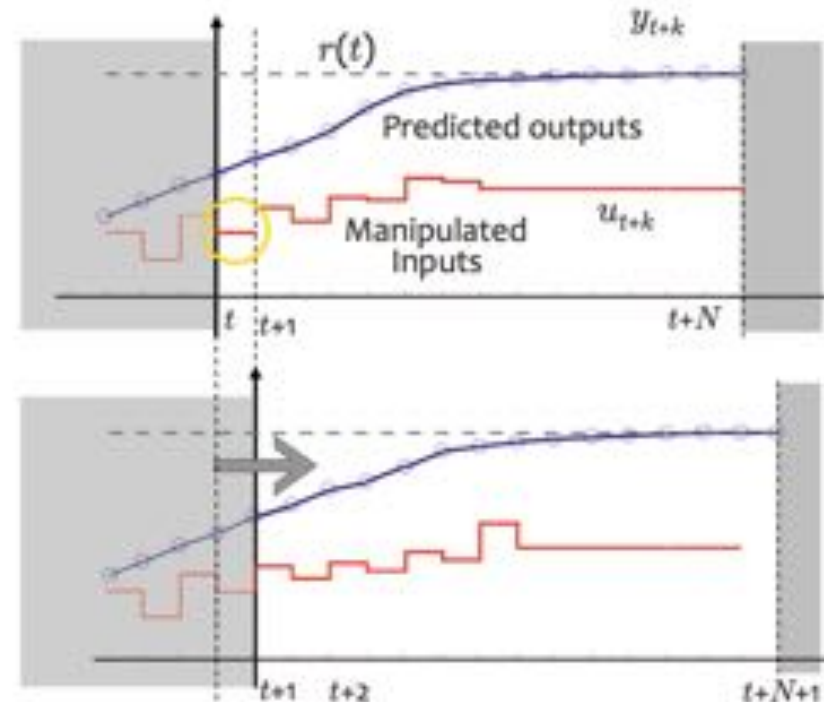
- Measure / estimate current state $x(t)$
- Find the optimal input sequence for the entire planning window N :
$$U_t^* = \{u_t^*, u_{t+1}^*, \dots, u_{t+N-1}^*\}$$
- Implement only the *first* control action u_t^*

Receding horizon philosophy

- At time t : solve an **optimal control** problem over a finite future horizon of N steps:

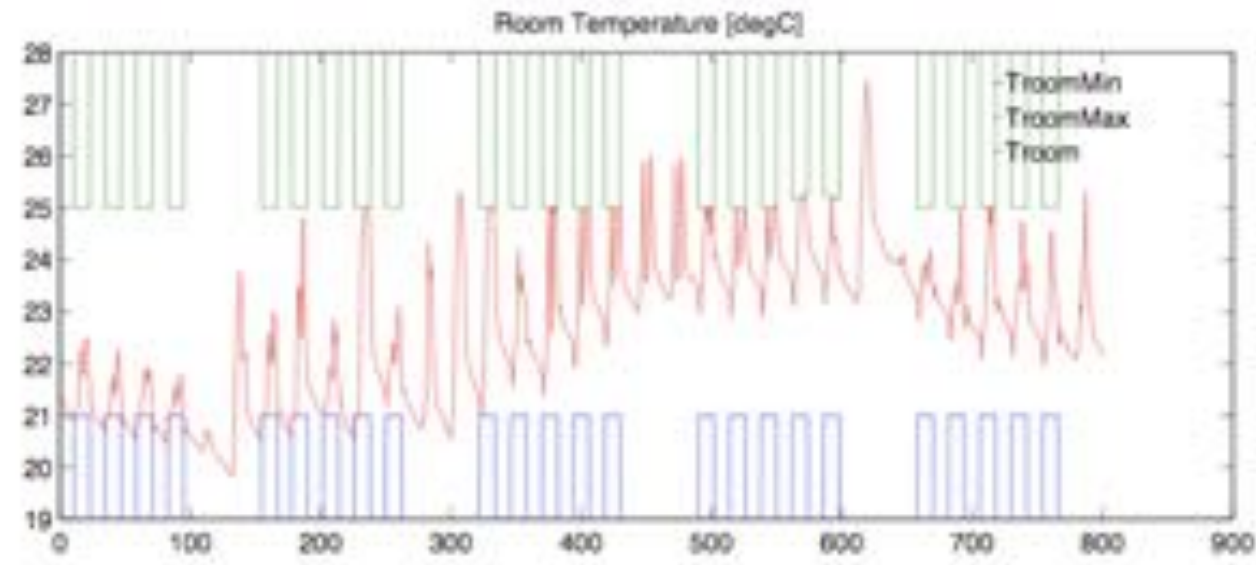
$$\begin{aligned} \min_{u_t, \dots, u_{t+N-1}} \quad & \left\{ \sum_{k=0}^{N-1} \|y_{t+k} - r(t)\|^2 + \right. \\ & \left. \rho \|u_{t+k} - u_r(t)\|^2 \right\} \\ \text{s.t.} \quad & x_{t+k+1} = f(x_{t+k}, u_{t+k}) \\ & y_{t+k} = g(x_{t+k}, u_{t+k}) \\ & u_{\min} \leq u_{t+k} \leq u_{\max} \\ & y_{\min} \leq y_{t+k} \leq y_{\max} \\ & x_t = x(t), \quad k = 0, \dots, N-1 \end{aligned}$$

- Only apply the first optimal move $u^*(t)$



Energy Efficient Building Control

Control Task: Use minimum amount of energy (or money) to keep room temperature, illuminance level and CO₂ concentration in *prescribed comfort ranges*



[OptiControl Project, ETH. 2010; <http://www.opticontrol.ethz.ch/>]



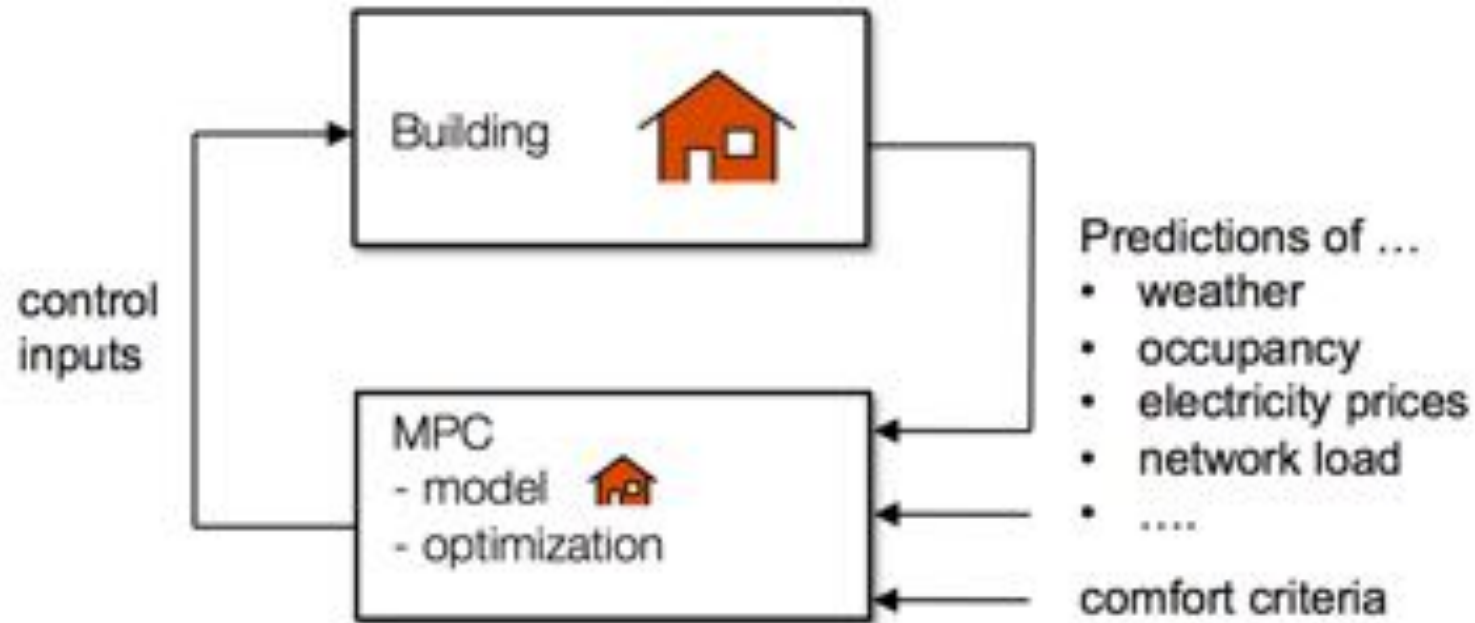
Energy Efficient Building Control

MPC opens the possibility to

- exploit building's *thermal storage capacity*
- use *predictions* of future disturbances, e.g. weather, for better planning
- use forecasts of electricity prices to shift electricity demand for grid-friendly behavior
- offer grid-balancing services to the power network
- ...

while respecting requirements for building usage (temperature, light, ...)

Energy Efficient Building Control



Constraints

- ▶ Safety and mechanical constraints: $u_k \in \mathcal{U}_k$.
- ▶ Air quality: $\dot{V}_{sa} \geq \dot{V}_{sa,min}$.
- ▶ Thermal comfort:
 - ▶ Predicted Mean Vote (PMV) index: predicts mean of thermal comfort responses by occupants, on the scale: +3 (hot), +2 (warm), +1 (slightly warm), 0 (neutral), -1 (slightly cool), -2 (cool), -3 (cold). PMV should be close to 0.
 - ▶ Predicted Percentage Dissatisfied (PPD) index: predicted percentage of dissatisfied people. PMV and PPD has a nonlinear relation (in perfect condition $PPD(PMV = 0) = 5\%$).
 - ▶ PMV/PPD can be calculated as nonlinear functions of temperature, humidity, pressure, air velocity, etc. (cf. ASHRAE manuals).
 - ▶ Constraint on PMV/PPD gives (nonlinear) constraint on x_k .
 - ▶ Simplified as $x_k \in \mathcal{X}_k$ (convex).

Constrained Infinite Time Optimal Control

$$\begin{aligned} J_0^*(x(0)) &= \min \sum_{k=0}^{\infty} q(x_k, u_k) \\ \text{s.t. } x_{k+1} &= Ax_k + Bu_k, k = 0, \dots, N-1 \\ x_k &\in \mathcal{X}, u_k \in \mathcal{U}, k = 0, \dots, N-1 \\ x_0 &= x(0) \end{aligned}$$

- **Stage cost** $q(x, u)$ describes “cost” of being in state x and applying input u
- Optimizing over a trajectory provides a **tradeoff between short- and long-term benefits** of actions
- We’ll see that such a control law has many beneficial properties...
... but we can’t compute it: there are an **infinite number of variables**

Constrained Finite Time Optimal Control (CFTOC)

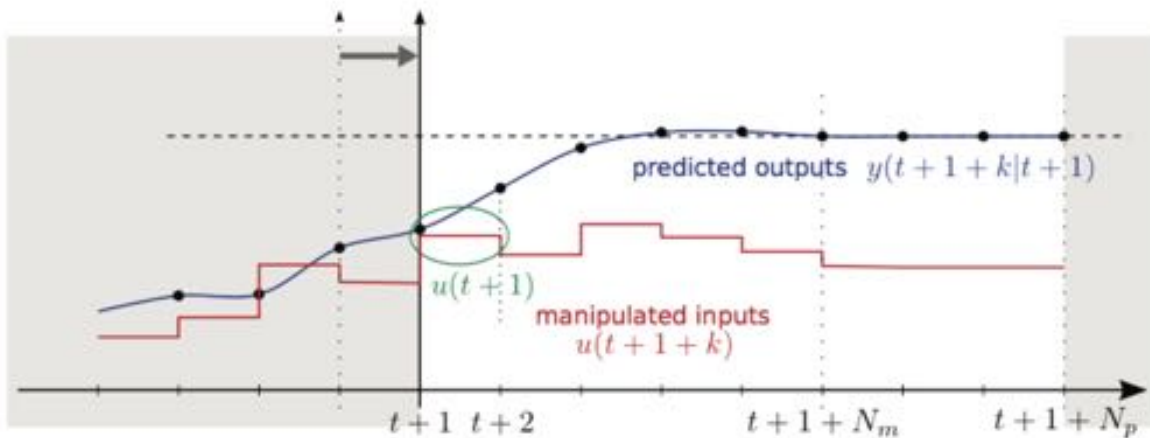
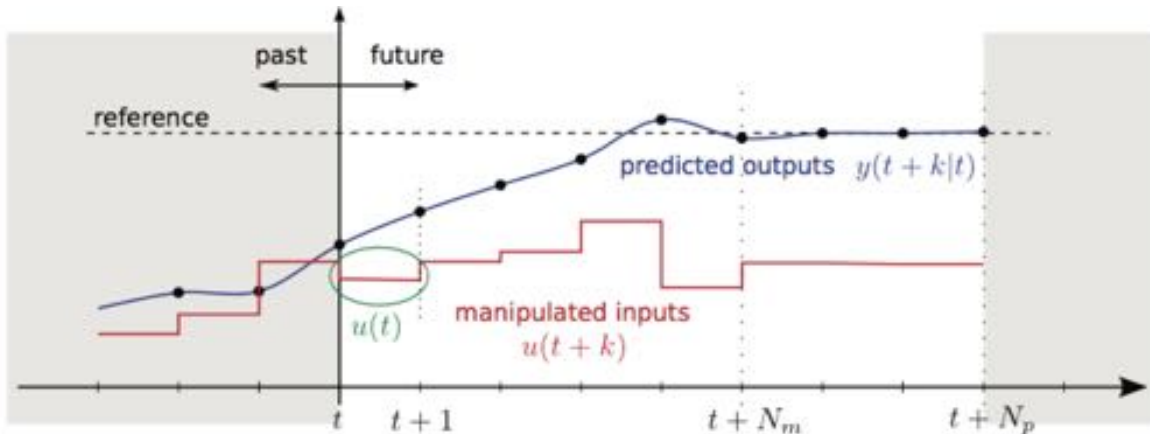
$$\begin{aligned} J_t^*(x(t)) = & \min_{U_t} \quad p(x_{t+N}) + \sum_{k=0}^{N-1} q(x_{t+k}, u_{t+k}) \\ \text{subj. to} \quad & x_{t+k+1} = Ax_{t+k} + Bu_{t+k}, \quad k = 0, \dots, N-1 \\ & x_{t+k} \in \mathcal{X}, \quad u_{t+k} \in \mathcal{U}, \quad k = 0, \dots, N-1 \\ & x_{t+N} \in \mathcal{X}_f \\ & x_t = x(t) \end{aligned}$$

where $\mathcal{U}_t = \{u_t, \dots, u_{t+N-1}\}$.

Truncate after a finite horizon:

- $p(x_{t+N})$: Approximates the 'tail' of the cost
- \mathcal{X}_f : Approximates the 'tail' of the constraints

On-line Receding Horizon Control



- 1 At each sampling time, solve a **CFTOC**.
- 2 Apply the optimal input **only during** $[t, t+1]$
- 3 At $t+1$ solve a CFTOC over a **shifted horizon** based on new state measurements

On-line Receding Horizon Control

- 1) MEASURE the state $x(t)$ at time instance t
- 2) OBTAIN $U_t^*(x(t))$ by solving the optimization problem in (1)
- 3) IF $U_t^*(x(t)) = \emptyset$ THEN 'problem infeasible' STOP
- 4) APPLY the first element u_t^* of U_t^* to the system
- 5) WAIT for the new sampling time $t + 1$, GOTO 1)

Note that we need a constrained optimization solver for step 2).

Unconstrained problem

Linear model:

$$\begin{cases} x(t+1) = Ax(t) + Bu(t) \\ y(t) = Cx(t) \end{cases}$$

$$\begin{aligned} x &\in \mathbb{R}^n, u \in \mathbb{R}^m \\ y &\in \mathbb{R}^p \end{aligned}$$

Unconstrained problem

Linear model:

$$\begin{cases} x(t+1) = Ax(t) + Bu(t) \\ y(t) = Cx(t) \end{cases}$$

$$\begin{aligned} x &\in \mathbb{R}^n, u \in \mathbb{R}^m \\ y &\in \mathbb{R}^p \end{aligned}$$

- Goal: find $u^*(0), u^*(1), \dots, u^*(N-1)$

$$J(x(0), U) = \sum_{k=0}^{N-1} [x'(k)Qx(k) + u'(k)Ru(k)] + x'(N)Px(N)$$

$$U = [u'(0) \ u'(1) \ \dots \ u'(N-1)]'$$

$u^*(0), u^*(1), \dots, u^*(N-1)$ is the input sequence that steers the state to the origin “optimally”

Unconstrained problem

$$\begin{aligned}
 J(x(0), U) = & \ x'(0)Qx(0) + \begin{bmatrix} x'(1) & x'(2) & \dots & x'(N-1) & x'(N) \end{bmatrix} \overbrace{\begin{bmatrix} Q & 0 & 0 & \dots & 0 \\ 0 & Q & 0 & \dots & 0 \\ \vdots & \vdots & \ddots & \vdots & \vdots \\ 0 & \dots & 0 & Q & 0 \\ 0 & 0 & \dots & 0 & P \end{bmatrix}}^Q \cdot \\
 & + \begin{bmatrix} x(1) \\ x(2) \\ \vdots \\ x(N-1) \\ x(N) \end{bmatrix} + \begin{bmatrix} u'(0) & u'(1) & \dots & u'(N-1) \end{bmatrix} \underbrace{\begin{bmatrix} R & 0 & \dots & 0 \\ 0 & R & \dots & 0 \\ \vdots & \vdots & \ddots & \vdots \\ 0 & \dots & 0 & R \end{bmatrix}}_{\tilde{R}} \begin{bmatrix} u(0) \\ u(1) \\ \vdots \\ u(N-1) \end{bmatrix}
 \end{aligned}$$

Unconstrained problem

$$\begin{bmatrix} x(1) \\ x(2) \\ \vdots \\ x(N) \end{bmatrix} = \overbrace{\begin{bmatrix} B & 0 & \dots & 0 \\ AB & B & \dots & 0 \\ \vdots & \vdots & \ddots & \vdots \\ A^{N-1}B & A^{N-2}B & \dots & B \end{bmatrix}}^{\bar{S}} \begin{bmatrix} u(0) \\ u(1) \\ \dots \\ u(N-1) \end{bmatrix} + \underbrace{\begin{bmatrix} A \\ A^2 \\ \vdots \\ A^N \end{bmatrix}}_{\bar{T}} x(0)$$

Unconstrained problem

$$\begin{bmatrix} x(1) \\ x(2) \\ \vdots \\ x(N) \end{bmatrix} = \overbrace{\begin{bmatrix} B & 0 & \dots & 0 \\ AB & B & \dots & 0 \\ \vdots & \vdots & \ddots & \vdots \\ A^{N-1}B & A^{N-2}B & \dots & B \end{bmatrix}}^{\bar{S}} \begin{bmatrix} u(0) \\ u(1) \\ \vdots \\ u(N-1) \end{bmatrix} + \underbrace{\begin{bmatrix} A \\ A^2 \\ \vdots \\ A^N \end{bmatrix}}_{\bar{T}} x(0)$$

$$\begin{aligned} J(x(0), U) &= x'(0)Qx(0) + (\bar{S}U + \bar{T}x(0))'\bar{Q}(\bar{S}U + \bar{T}x(0)) + U'\bar{R}U \\ &= \frac{1}{2}U' \underbrace{2(\bar{R} + \bar{S}'\bar{Q}\bar{S})}_H U + x'(0) \underbrace{2\bar{T}'\bar{Q}\bar{S}}_F U + \frac{1}{2}x'(0) \underbrace{2(Q + \bar{T}'\bar{Q}\bar{T})}_Y x(0) \end{aligned}$$

Unconstrained problem

$$J(x(0), U) = \frac{1}{2}U' H U + x'(0) F U + \frac{1}{2}x'(0) Y x(0)$$

$$U = [u'(0) \ u'(1) \ \dots \ u'(N-1)]'$$

Unconstrained problem

$$J(x(0), U) = \frac{1}{2}U' H U + x'(0) F U + \frac{1}{2}x'(0) Y x(0)$$

$$U = [u'(0) \ u'(1) \ \dots \ u'(N-1)]'$$

The optimum is obtained by zeroing the gradient

$$\nabla_U J(x(0), U) = H U + F' x(0) = 0$$

Unconstrained problem

The optimum is obtained by zeroing the gradient

$$\nabla_U J(x(0), U) = HU + F'x(0) = 0$$

and hence

$$U^* = \begin{bmatrix} u^*(0) \\ u^*(1) \\ \vdots \\ u^*(N-1) \end{bmatrix} = -H^{-1}F'x(0)$$

Alternative approach: use dynamic programming to find U^*
(Riccati iterations)

Example

Plant model:

$$x_{k+1} = \begin{bmatrix} 1.1 & 2 \\ 0 & 0.95 \end{bmatrix} x_k + \begin{bmatrix} 0 \\ 0.0787 \end{bmatrix} u_k$$
$$y_k = \begin{bmatrix} -1 & 1 \end{bmatrix} x_k$$

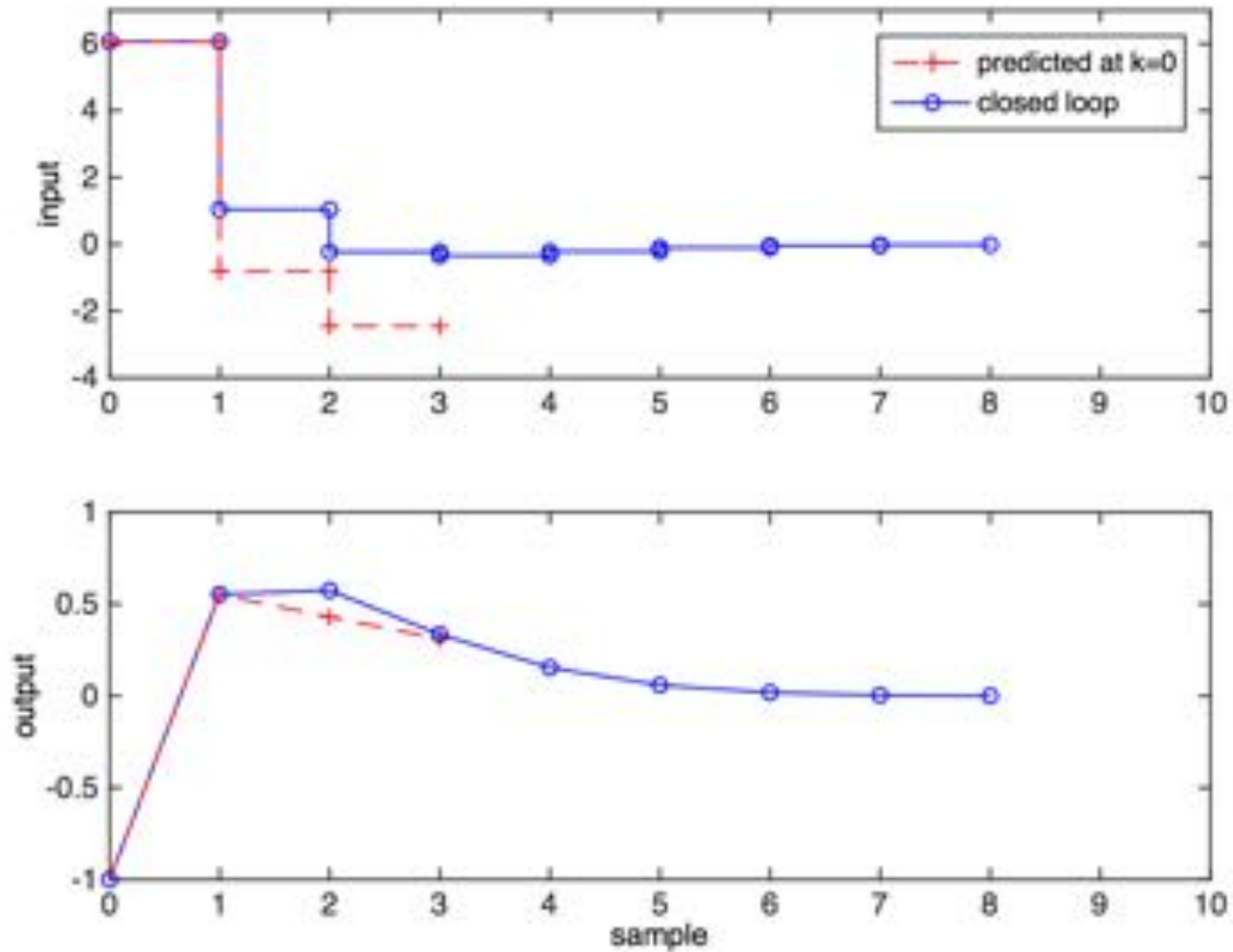
Cost:

$$\sum_{i=0}^{N-1} (y_{i|k}^2 + u_{i|k}^2) + y_{N|k}^2$$

Prediction horizon: $N = 3$

Free variables in predictions: $\mathbf{u}_k = \begin{bmatrix} u_{0|k} \\ u_{1|k} \\ u_{2|k} \end{bmatrix}$

Example



Plant model: $x_{k+1} = Ax_k + Bu_k, \quad y_k = Cx_k$

$$A = \begin{bmatrix} 1.1 & 2 \\ 0 & 0.95 \end{bmatrix}, \quad B = \begin{bmatrix} 0 \\ 0.079 \end{bmatrix}, \quad C = \begin{bmatrix} -1 & 1 \end{bmatrix}$$

Prediction horizon $N = 4$: $\mathcal{C} = \begin{bmatrix} 0 & 0 & 0 & 0 \\ 0.079 & 0 & 0 & 0 \\ 0.157 & 0 & 0 & 0 \\ 0.075 & 0.079 & 0 & 0 \\ 0.323 & 0.157 & 0 & 0 \\ 0.071 & 0.075 & 0.079 & 0 \\ 0.497 & 0.323 & 0.157 & 0 \\ 0.068 & 0.071 & 0.075 & 0.079 \end{bmatrix}$

Cost matrices $Q = C^T C$, $R = 0.01$, and $P = Q$:

$$H = \begin{bmatrix} 0.271 & 0.122 & 0.016 & -0.034 \\ 0.122 & 0.086 & 0.014 & -0.020 \\ 0.016 & 0.014 & 0.023 & -0.007 \\ -0.034 & -0.020 & -0.007 & 0.016 \end{bmatrix} \quad F = \begin{bmatrix} 0.977 & 4.925 \\ 0.383 & 2.174 \\ 0.016 & 0.219 \\ -0.115 & -0.618 \end{bmatrix}$$

$$G = \begin{bmatrix} 7.589 & 22.78 \\ 22.78 & 103.7 \end{bmatrix}$$

Example

Model: A, B, C as before, cost: $J_k = \sum_{i=0}^{N-1} (y_{i|k}^2 + 0.01 u_{i|k}^2) + y_{N|k}^2$

► For $N = 4$: $\mathbf{u}_k^* = -H^{-1}F x_k = \begin{bmatrix} -4.36 & -18.7 \\ 1.64 & 1.24 \\ 1.41 & 3.00 \\ 0.59 & 1.83 \end{bmatrix} x_k$

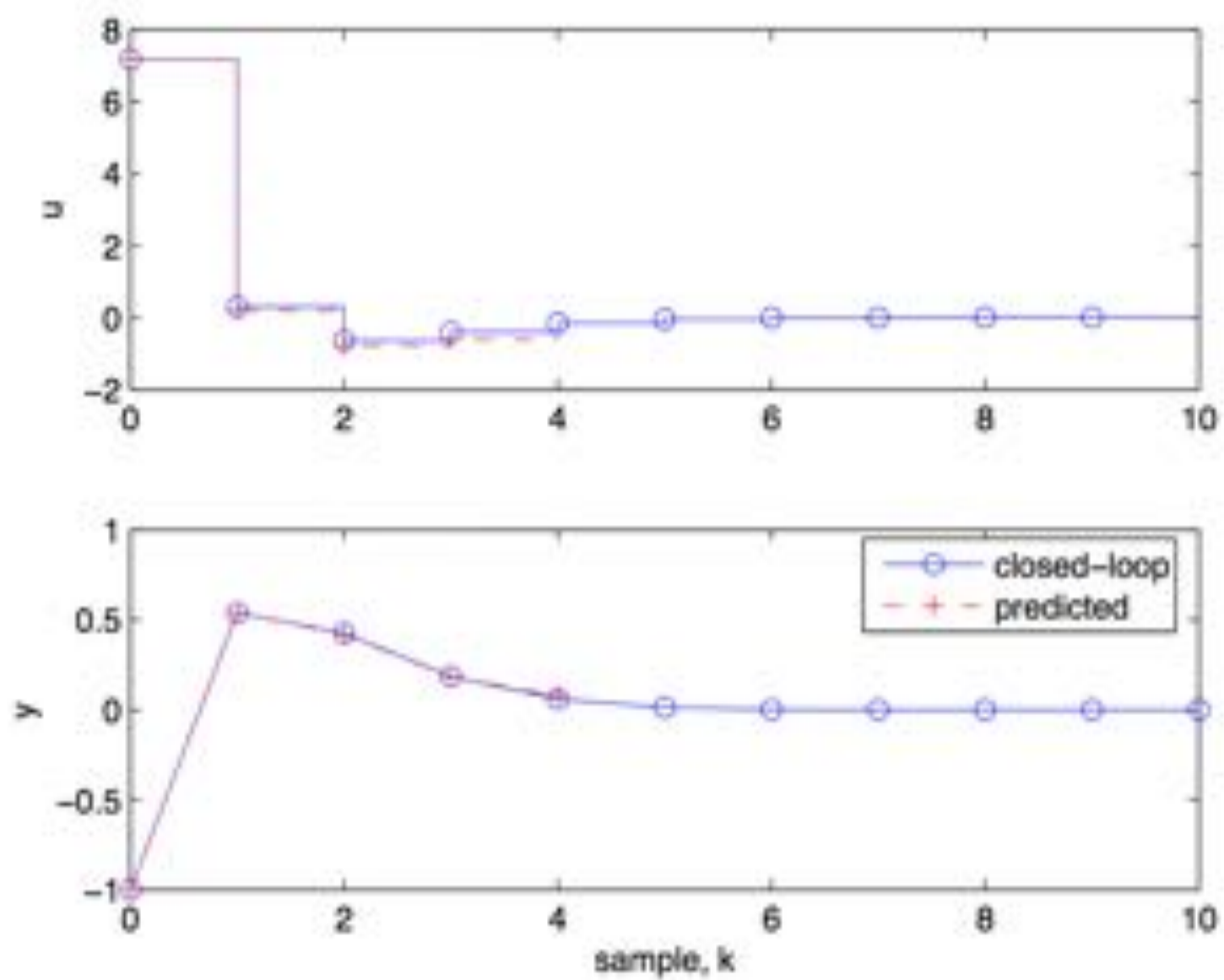
$$u_k = [-4.36 \quad -18.7] x_k$$

Example

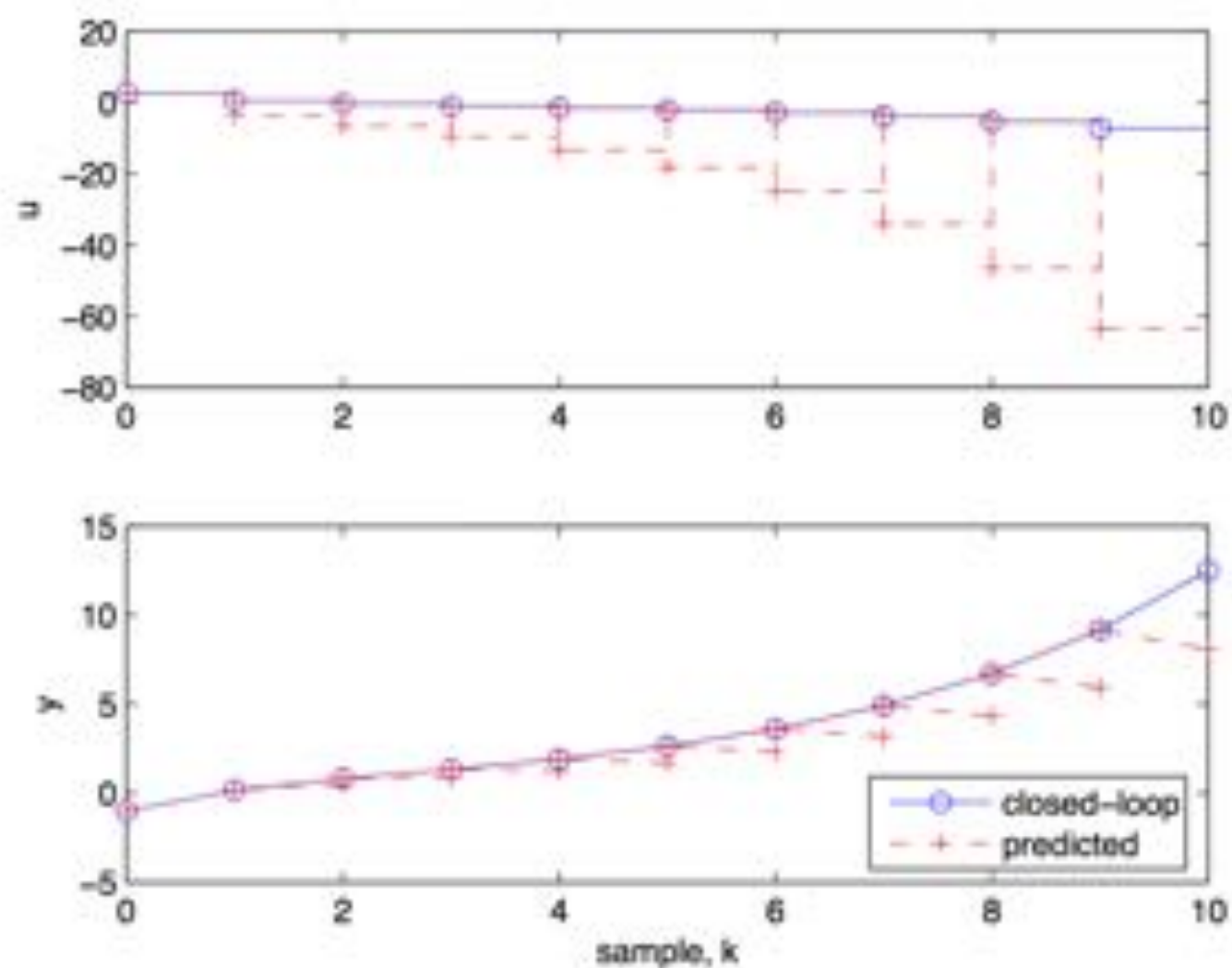
► For general N : $u_k = K_N x_k$

	$N = 4$	$N = 3$	$N = 2$	$N = 1$
K_N	$[-4.36 \quad -18.69]$	$[-3.80 \quad -16.98]$	$[1.22 \quad -3.95]$	$[5.35 \quad 5.10]$
$\lambda(A + BK_N)$	$0.29 \pm 0.17j$	$0.36 \pm 0.22j$	$1.36, 0.38$	$2.15, 0.30$
	stable	stable	unstable	unstable

Horizon: $N = 4$, $x_0 = (0.5, -0.5)$



Horizon: $N = 2$, $x_0 = (0.5, -0.5)$



Observation: predicted and closed loop responses are different for small N

MPC challenges

- *Implementation*

MPC problem has to be solved in real-time, i.e. within the sampling interval of the system, and with available hardware (storage, processor,...).

- *Stability*

Closed-loop stability, i.e. convergence, is not automatically guaranteed

- *Robustness*

The closed-loop system is not necessarily robust against uncertainties or disturbances

- *Feasibility*

Optimization problem may become infeasible at some future time step, i.e. there may not exist a plan satisfying all constraints

Literature

Model Predictive Control:

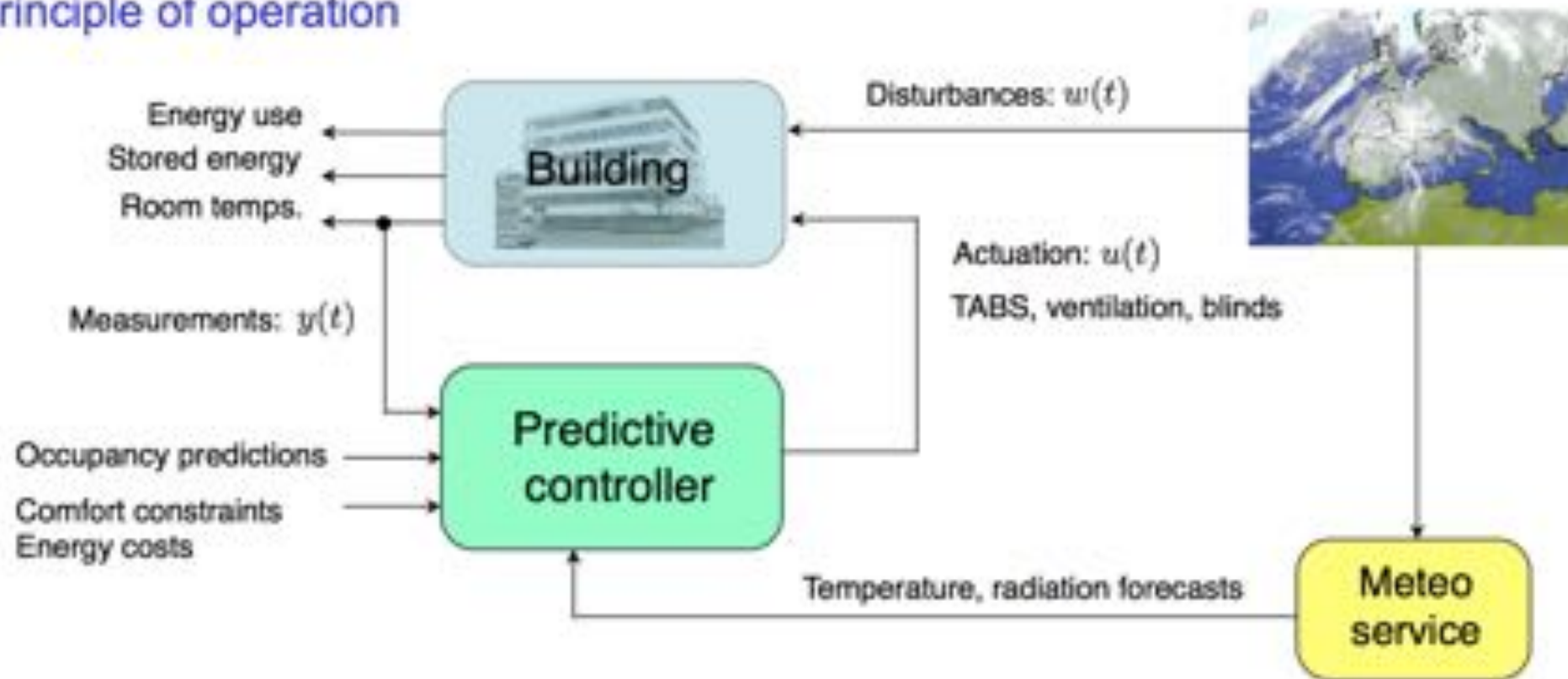
- Predictive Control for linear and hybrid systems, F. Borrelli, A. Bemporad, M. Morari, 2013 Cambridge University Press
[<http://www.mpc.berkeley.edu/mpc-course-material>]
- Model Predictive Control: Theory and Design, James B. Rawlings and David Q. Mayne, 2009 Nob Hill Publishing
- Predictive Control with Constraints, Jan Maciejowski, 2000 Prentice Hall

Optimization:

- Convex Optimization, Stephen Boyd and Lieven Vandenberghe, 2004 Cambridge University Press
- Numerical Optimization, Jorge Nocedal and Stephen Wright, 2006 Springer

MPC for buildings

Principle of operation



MPC for buildings

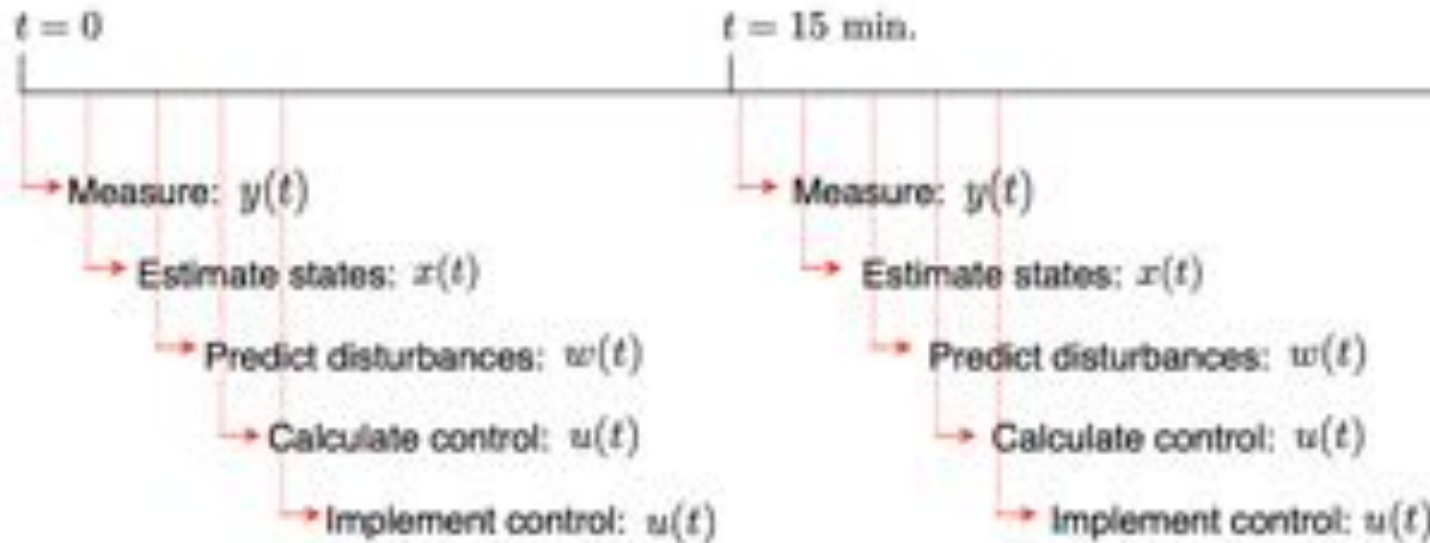
Predicted Cost = $\underset{u(t)}{\text{minimize}} \text{ Expected } \left(\sum_t^{t+N} \text{energy cost}(t) \right)$ ← Minimize the predicted energy cost

subject to $u(t) \in \mathcal{U}$ ← Actuation within limits

$x(t) \in \mathcal{X}$ ← Predicted temperatures within limits

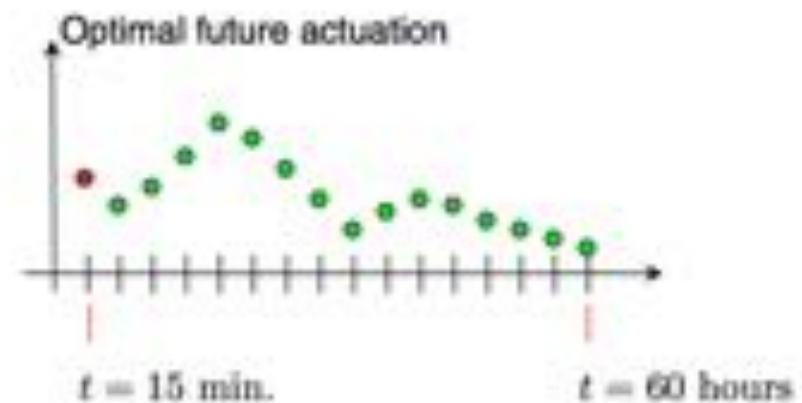
$x(t+1) = f(x(t), u(t), w(t))$ ← Predicted dynamics of the building

MPC controller operation

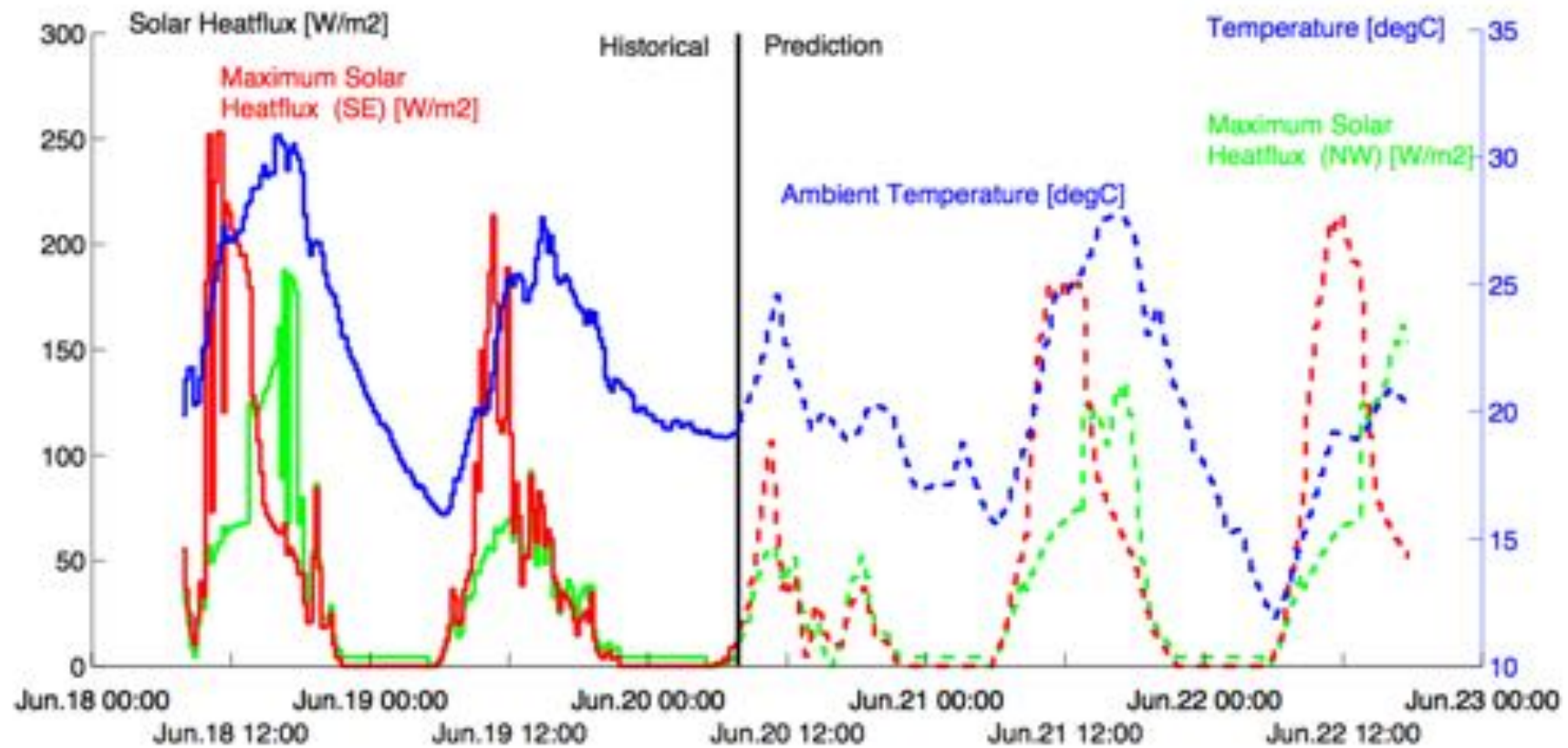


Weather forecast: 72 hours, updated every 12 hours

Prediction horizon: 60 hours (240 time steps ahead)

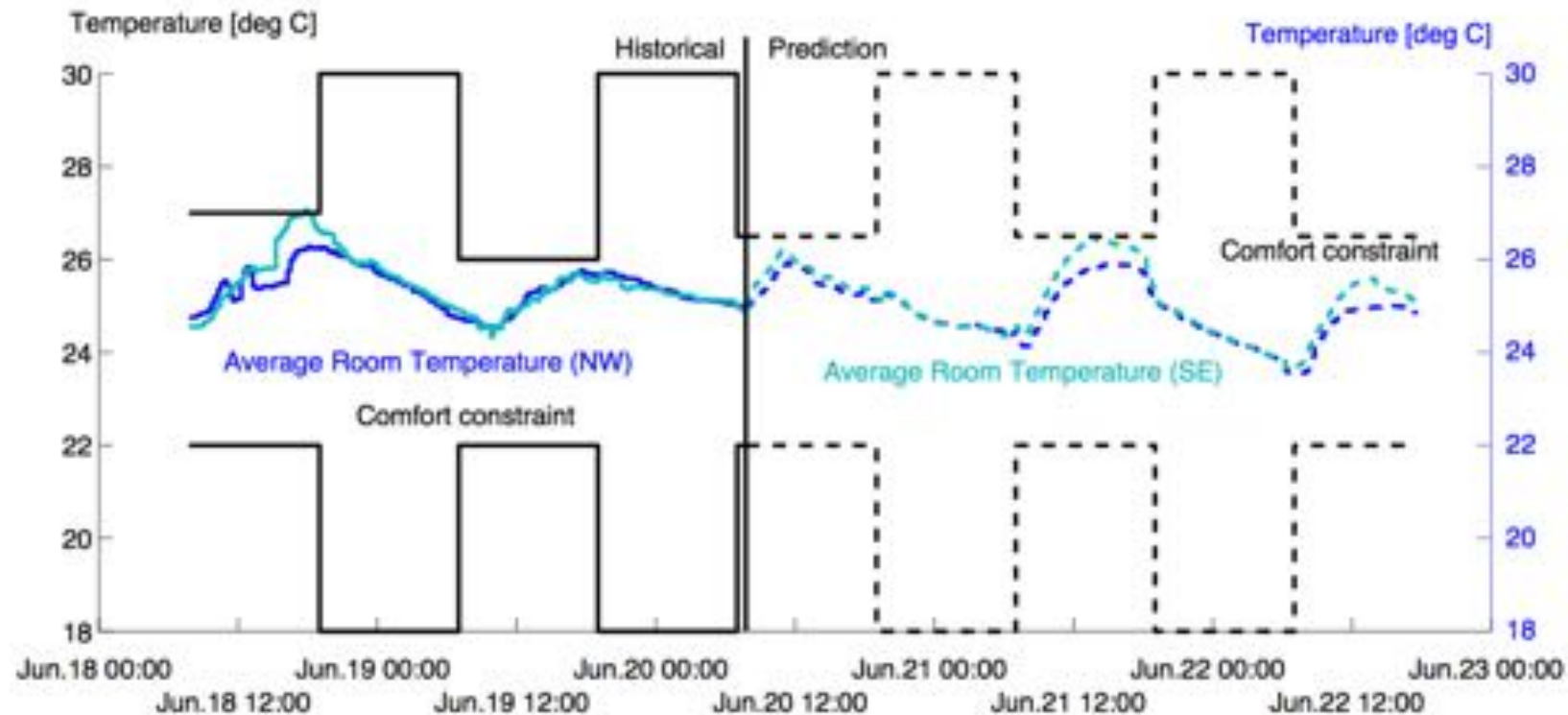


Disturbances



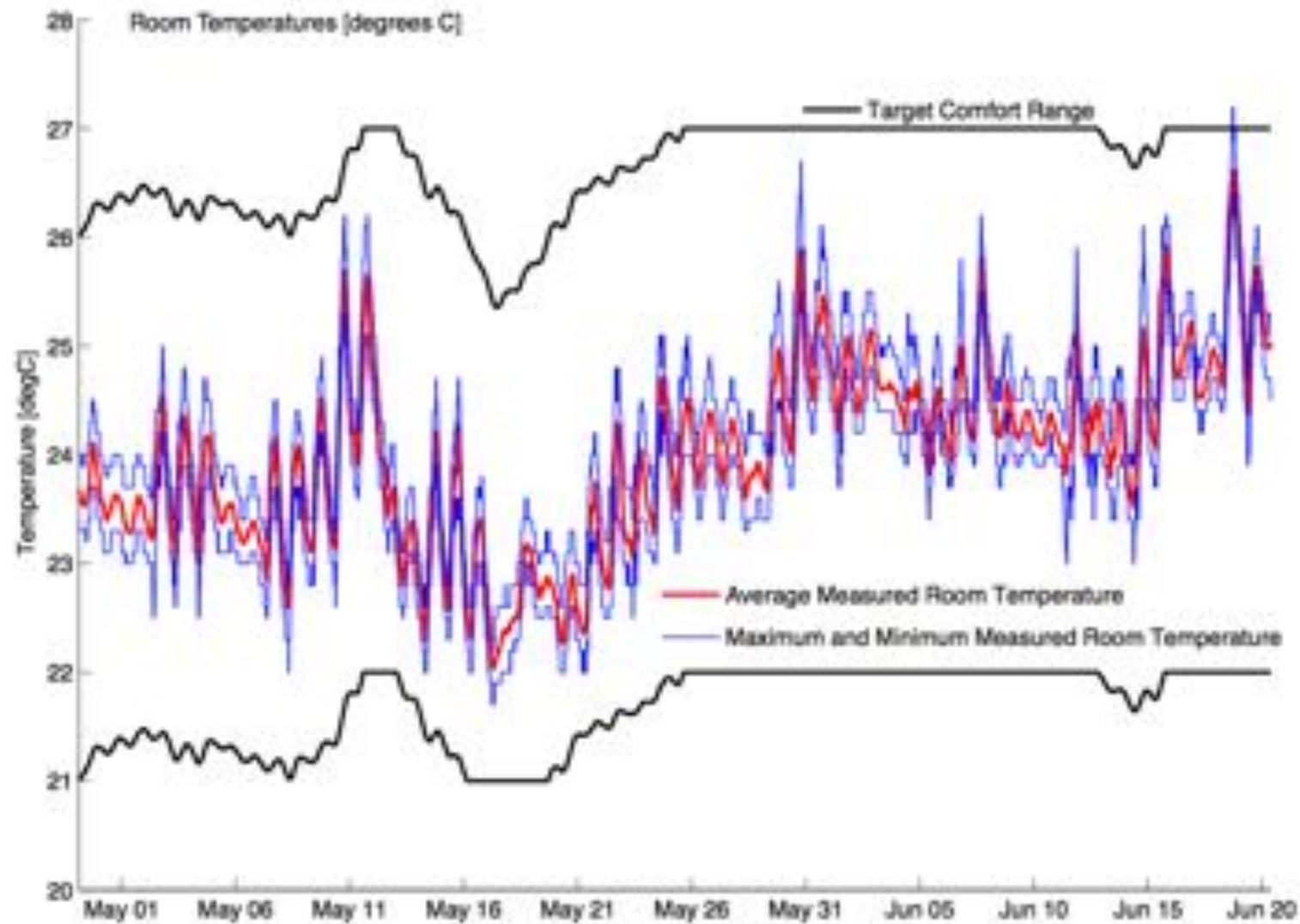
Controlled variables

Controlled variables: room temperatures $y(t)$



Performance: room temperatures (50 days)

TABS heating was required on 18 May.



MLE+ Overview

1. High-Fidelity Physical models of the whole-building Energy Simulator **EnergyPlus**.



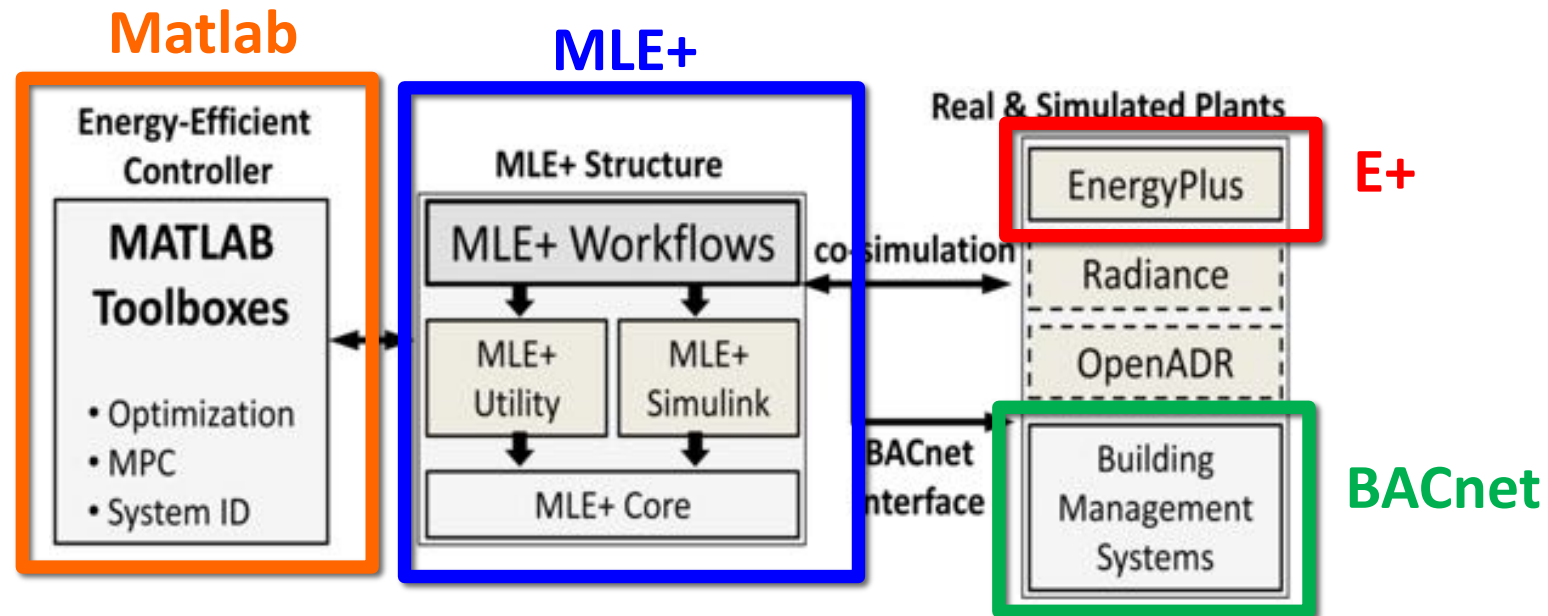
2. The scientific computational capability of **Matlab/Simulink**:

I. Matlab Toolboxes

II. Matlab Built-in Functions.



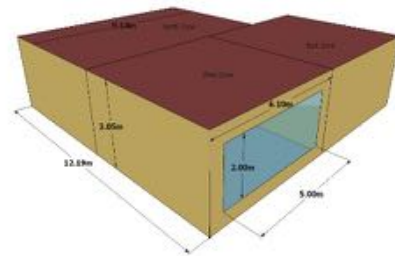
3. Control Synthesis - Building Control Deployment.



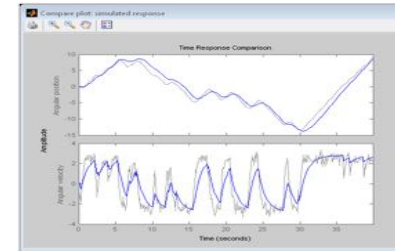
MLE+ Workflow

From Control/Scheduling Algorithms
to Synthesis and Deployment in Real Buildings

1 EnergyPlus Building Model



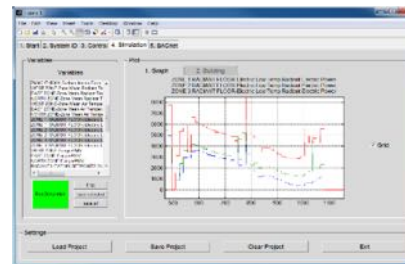
2 System Identification



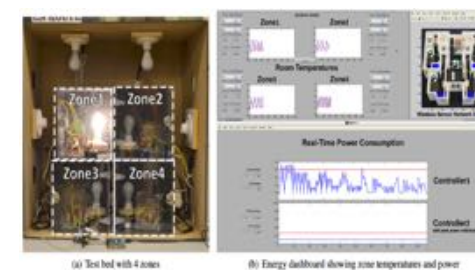
3 Control Design in Matlab

```
1 if ZoneWest.Solar > 100
2   % DEPLOYED WHEN SOLAR RADIATION EXCEEDS THRESHOLD
3   ShadeStatus = userdata.Shade_Status.Exterior.Blind.On;
4   ShadeAngle = IncidentAngle;
5 else
6   % SHADES NOT DEPLOYED
7   ShadeStatus = userdata.Shade_Status.Off;
8   ShadeAngle = IncidentAngle;
9 end
10 % FEEDBACK
11 eplus.in.curr.ShadeStatus = ShadeStatus;
12 eplus.in.curr.ShadeAngle = ShadeAngle;
13 end
```

4 Simulation Results



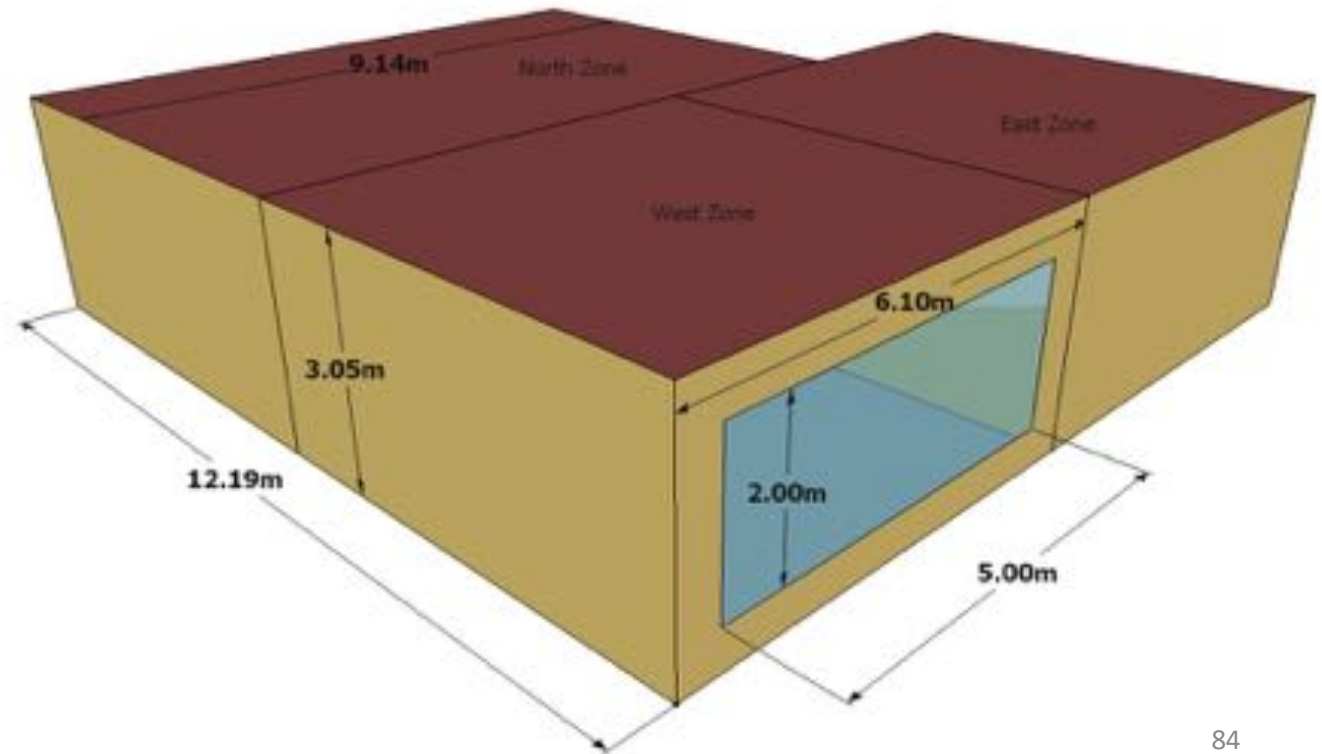
5 Control Deployment



Advanced Controls: Model Predictive Control (MPC)

EnergyPlus Building Model

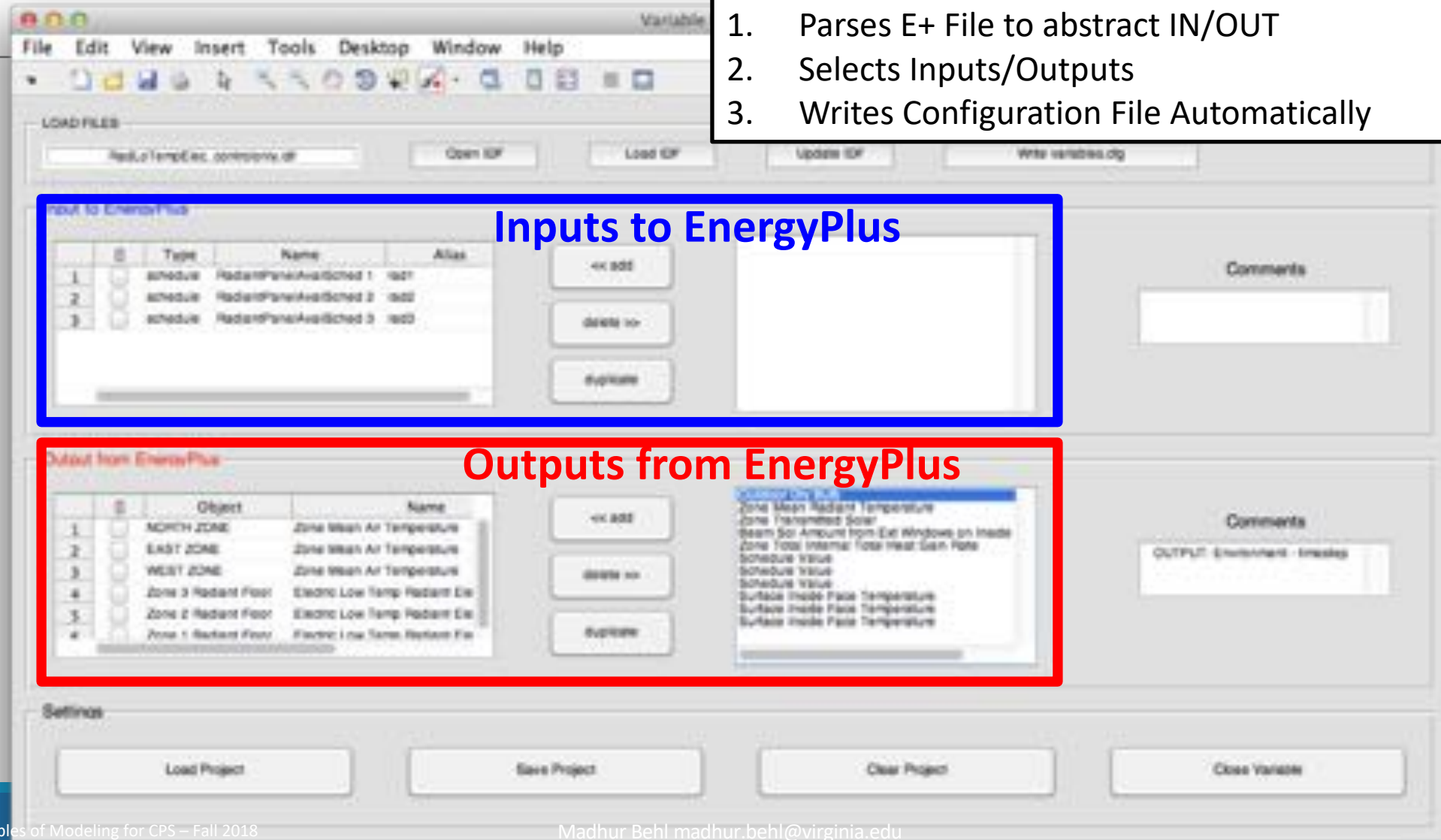
- ✓ Small office building with 3 zones
- ✓ Chicago weather file during winter
- ✓ Model Predictive Control:
 - Minimize the power consumption of the radiant heater
 - Maintain thermal comfort (22°C - 24°C)



Advanced Controls: Variable Configuration

Variable Configuration Screen

1. Parses E+ File to abstract IN/OUT
2. Selects Inputs/Outputs
3. Writes Configuration File Automatically



Advanced Controls: Input/Output Configuration

Configuration File

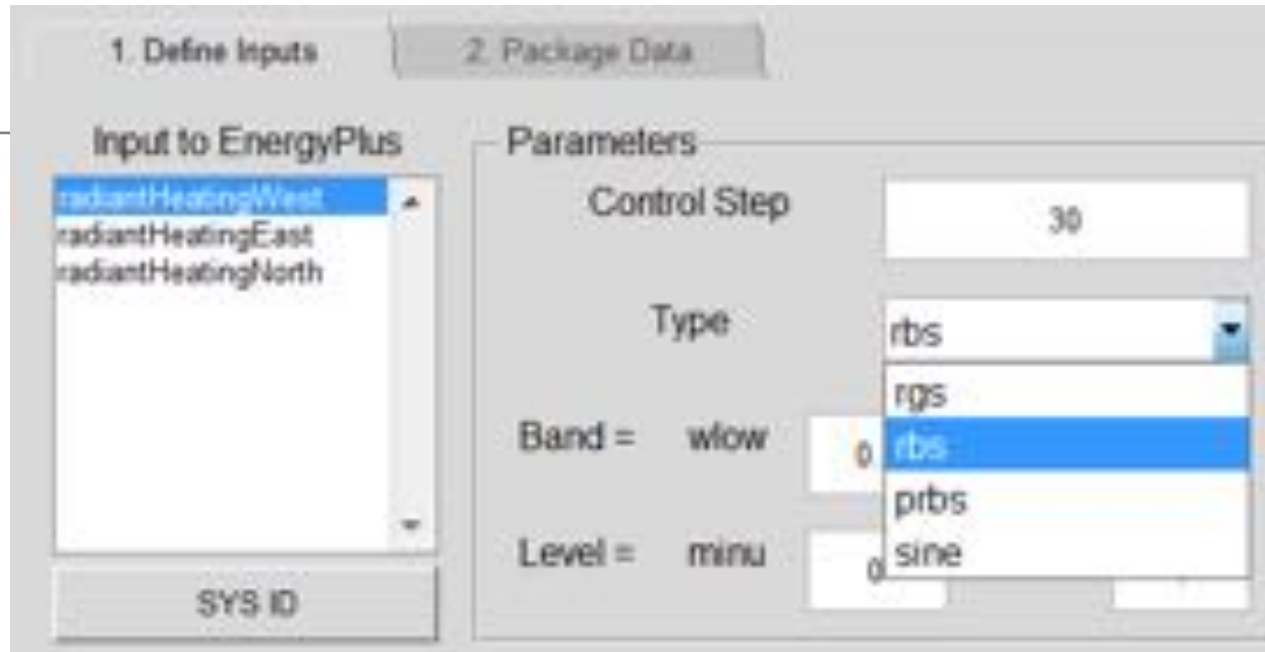
1. **.xml** file contains Co-Simulation Exchange Variables
2. Inputs to E+
 - Power of radiant heating system
3. Outputs from E+
 - Room temperatures
 - Radiant heating system power

Inputs to EnergyPlus

Outputs from EnergyPlus

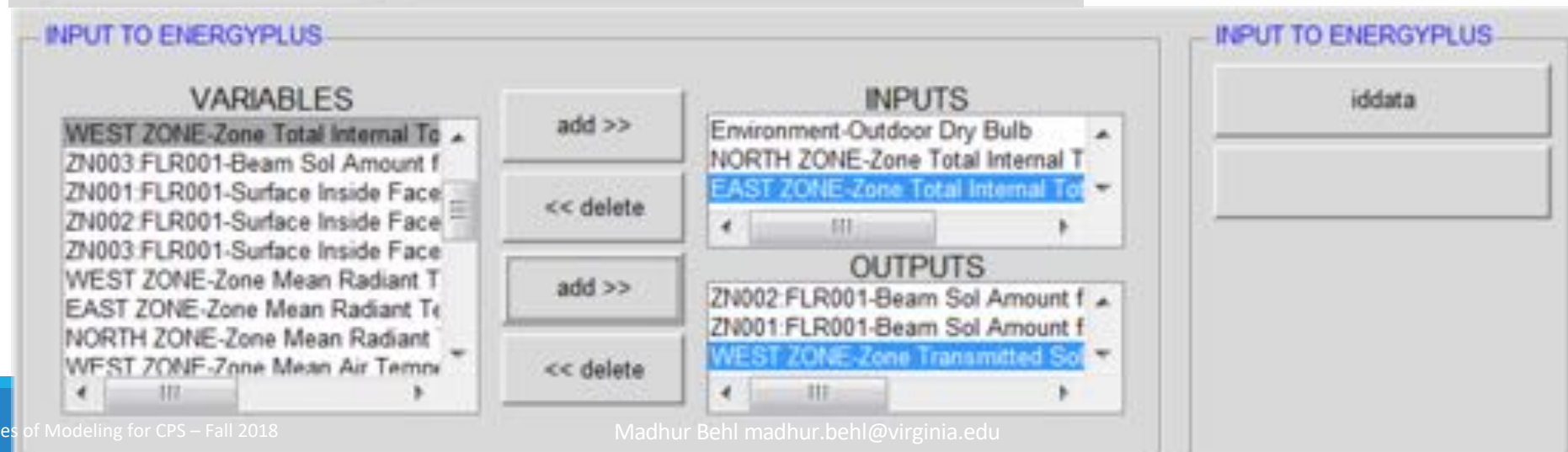
```
1 <?xml version="1.0" encoding="UTF-8" ?>
2
3 <!DOCTYPE BCVTB-variables
4   SYSTEM "variables.dtd">
5 <BCVTB-variables><!-- INPUT -->
6   <variable source="Ptolemy"
7     <EnergyPlus schedule="RadiantPanelAvailSched 3"/>
8   </variable>
9   <variable source="Ptolemy"
10    <EnergyPlus schedule="RadiantPanelAvailSched 3"/>
11  </variable>
12  <variable source="Ptolemy">
13    <EnergyPlus schedule="RadiantPanelAvailSched 3"/>
14  </variable><!-- OUTPUT -->
15  <variable source="EnergyPlus">
16    <EnergyPlus name="NORTH ZONE" type="Zone Mean Air Temperature"/>
17  </variable>
18  <variable source="EnergyPlus">
19    <EnergyPlus name="EAST ZONE" type="Zone Mean Air Temperature"/>
20  </variable>
21  <variable source="EnergyPlus">
22    <EnergyPlus name="WEST ZONE" type="Zone Mean Air Temperature"/>
23  </variable>
24  <variable source="EnergyPlus">
25    <EnergyPlus name="Zone 3 Radiant Floor" type="Electric Low Temp Radiant Electric Power"/>
26  </variable>
27  <variable source="EnergyPlus">
28    <EnergyPlus name="Zone 2 Radiant Floor" type="Electric Low Temp Radiant Electric Power"/>
29  </variable>
30  <variable source="EnergyPlus">
31    <EnergyPlus name="Zone 1 Radiant Floor" type="Electric Low Temp Radiant Electric Power"/>
32  </variable>
33 </BCVTB-variables>
```

Advanced Controls: System Identification

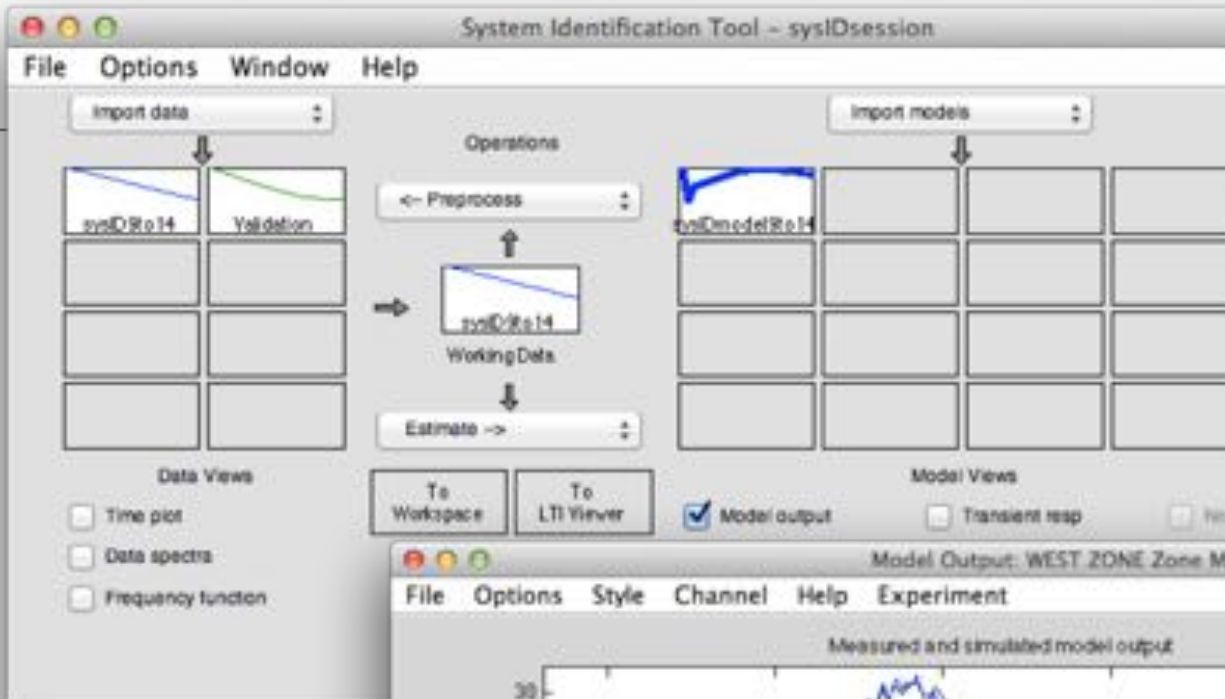


System Identification

1. Random Signal Generator
2. **IDINPUT** (Matlab Built-in function)
3. Package Data: **IDDATA** (Matlab Built-in type)
4. Import to System Identification Toolbox (**IDENT**)



Advanced Controls: System Identification (2)



System Identification (2)

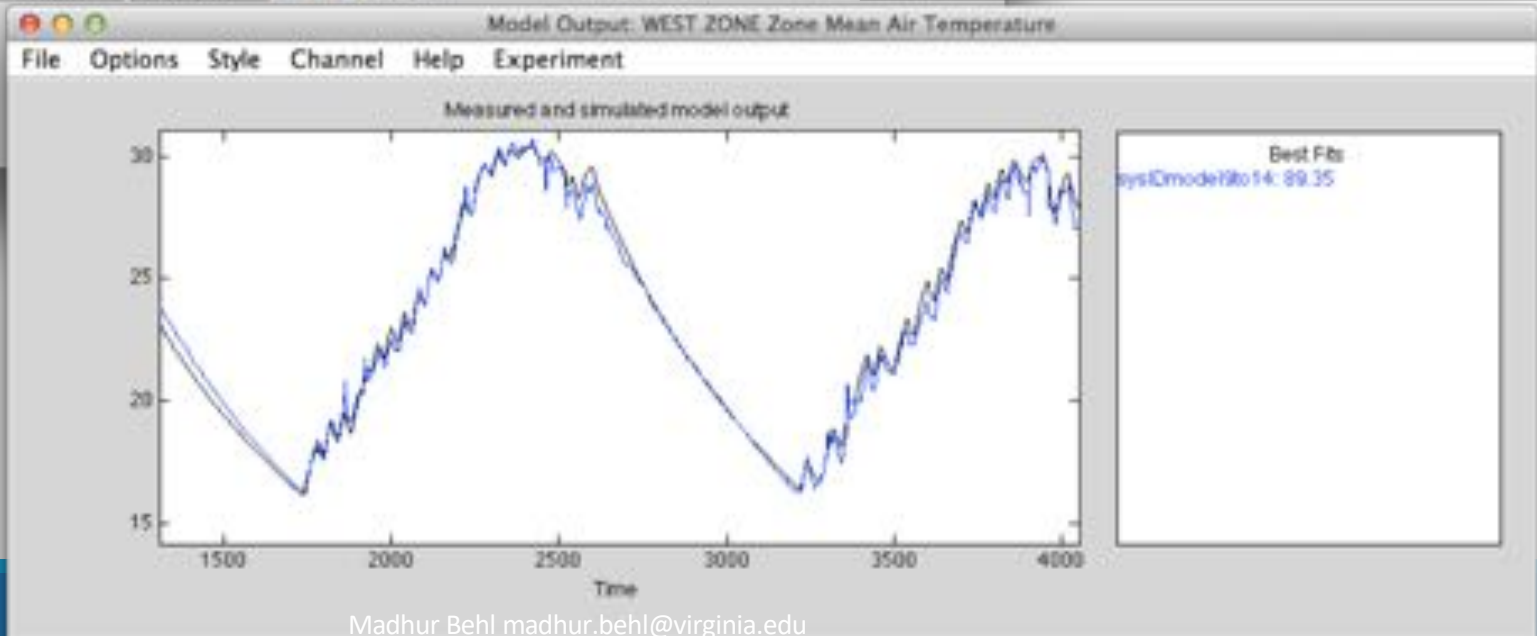
1. Estimate Model According (IDENT)

2. Inputs:

- Radiant Power
- Outside Temp
- Solar Radiation

3. Outputs:

- Room Temp



Advanced Controls: Control Design

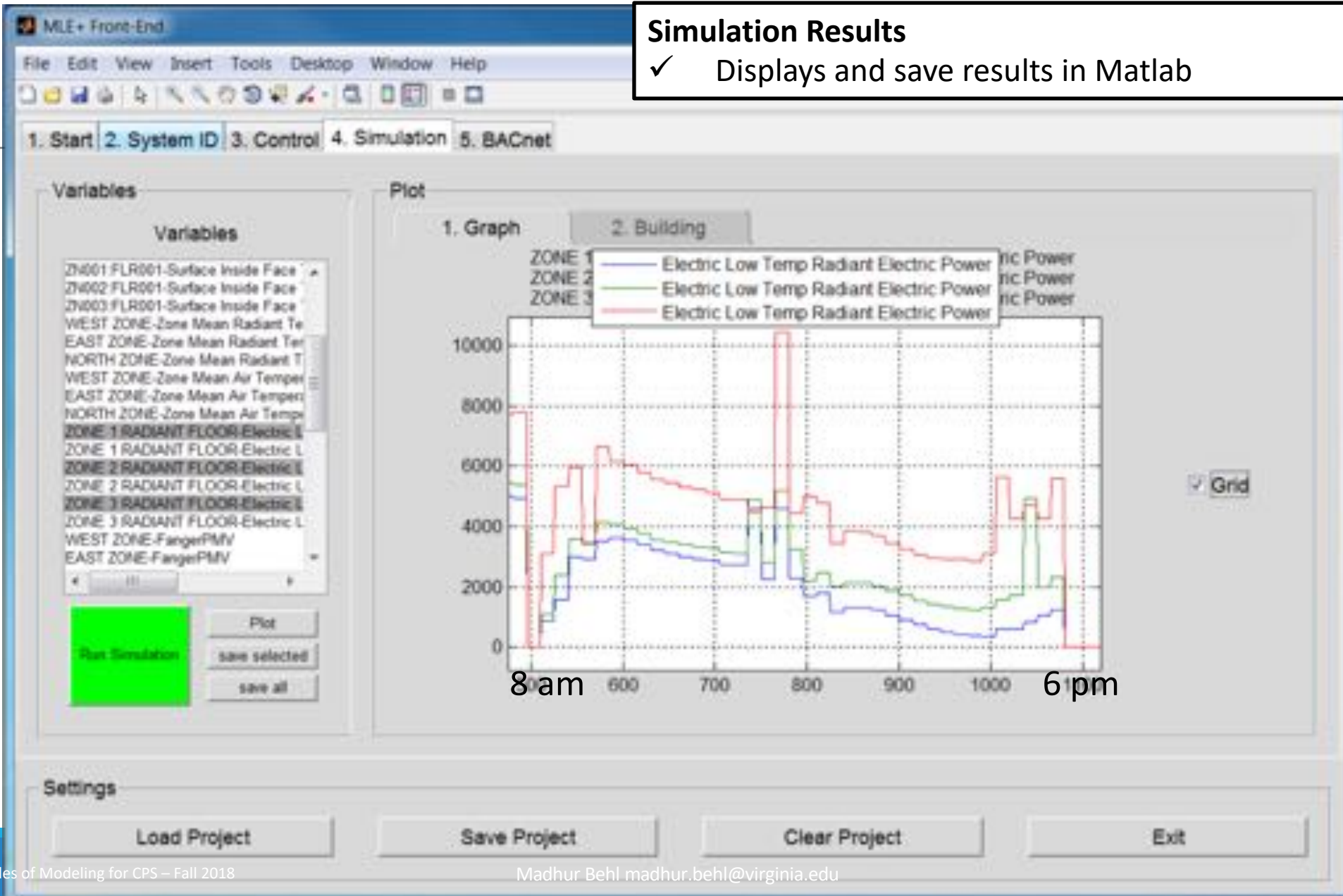
```
% GENERATE INPUT MPC
if mod(stepNumber,userdata.Ts) == 1
    [input Info] = mpcmove(userdata.mpcobj,userdata.x,y,userdata.r,userdata.v);
    input = input';
    userdata.input = input;
    % TRANSFORM POWER TO SET POINT
    % WEST - EAST - NORTH
    tsp = (y+userdata.input.*userdata.range./userdata.maxPow)-userdata.range/2;
    userdata.tsp(stepNumber,:) = tsp;
    userdata.cost(stepNumber) = Info.Cost;
    userdata.slack(stepNumber) = Info.Slack;
    if strcmp(Info.QPCode,'infeasible')
        disp('infeasible');
    end
end
```

- ✓ Use template script to specify controller
- ✓ Easily integrate with Matlab's Model Predictive Control toolbox.
- ✓ MPC:
 - ✓ Prediction Horizon: 2
 - ✓ Control Horizon: 9
 - ✓ Minimize Total Power Consumption

Advanced Controls: Simulation Results

Simulation Results

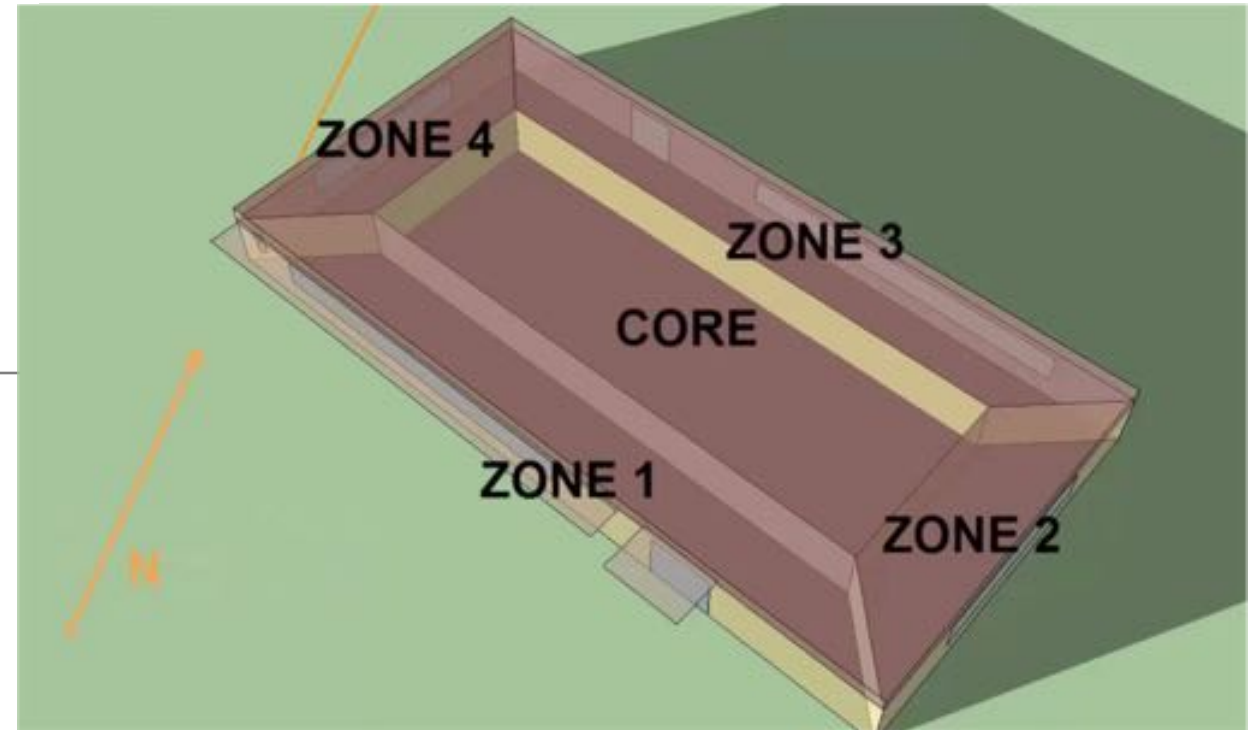
- ✓ Displays and save results in Matlab



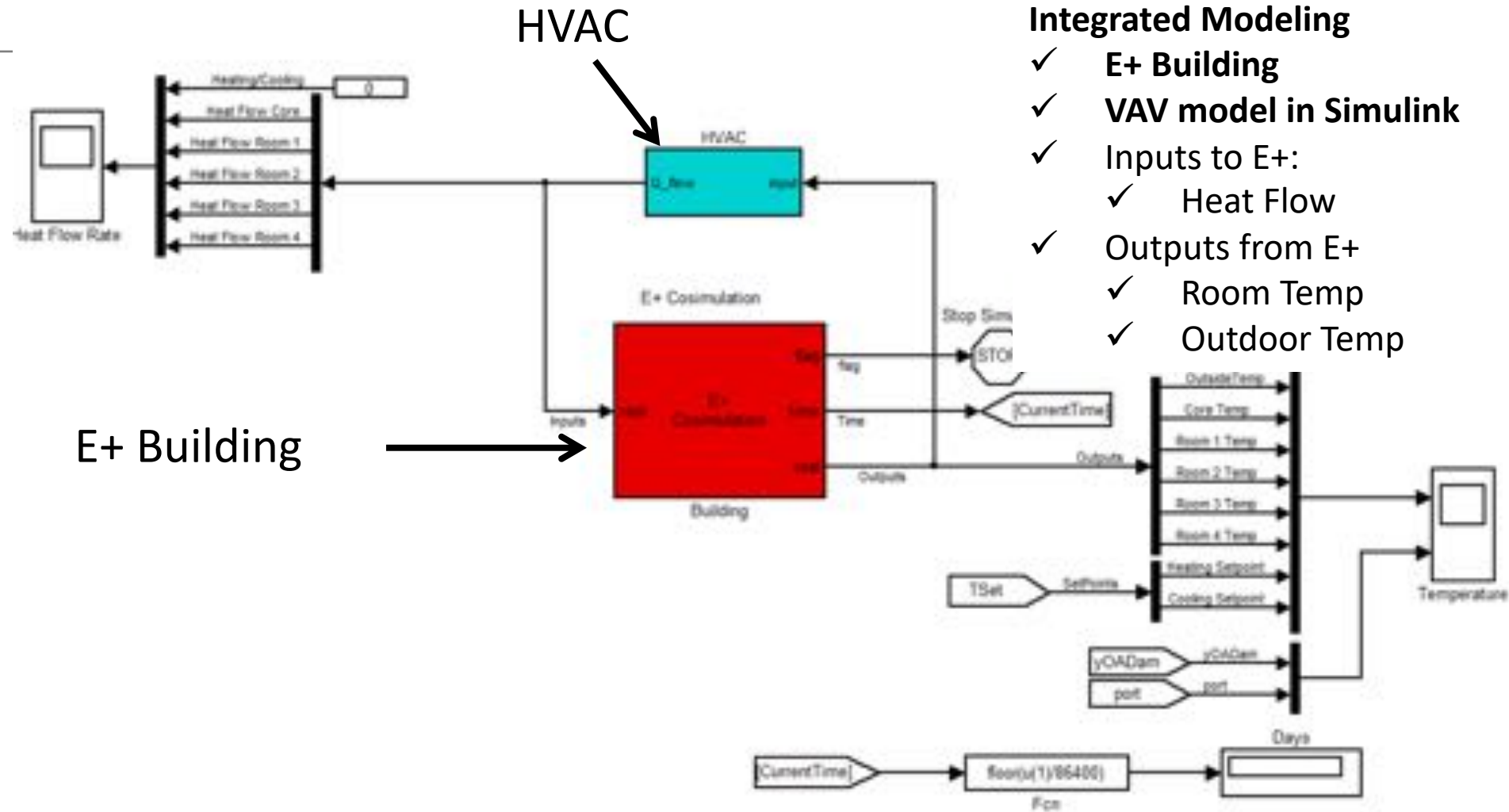
Integrated Modeling: MLE+ Simulink

Simulink Example: Co-Design & Controls

- ✓ 5 Zone Building
- ✓ California Weather File
- ✓ July 1st – 7th (Summer Time)
- ✓ VAV System



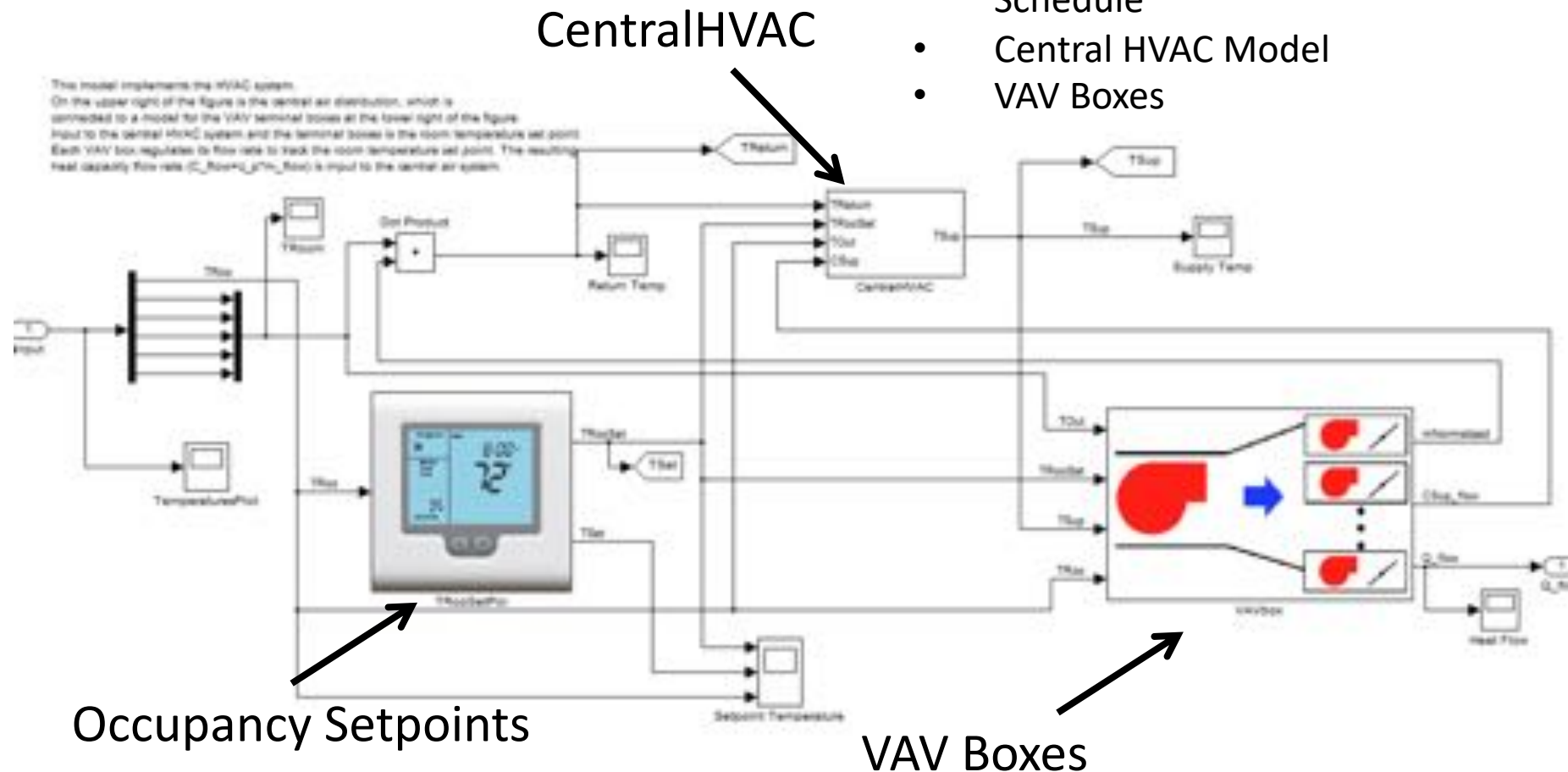
Integrated Modeling: Simulation Overview



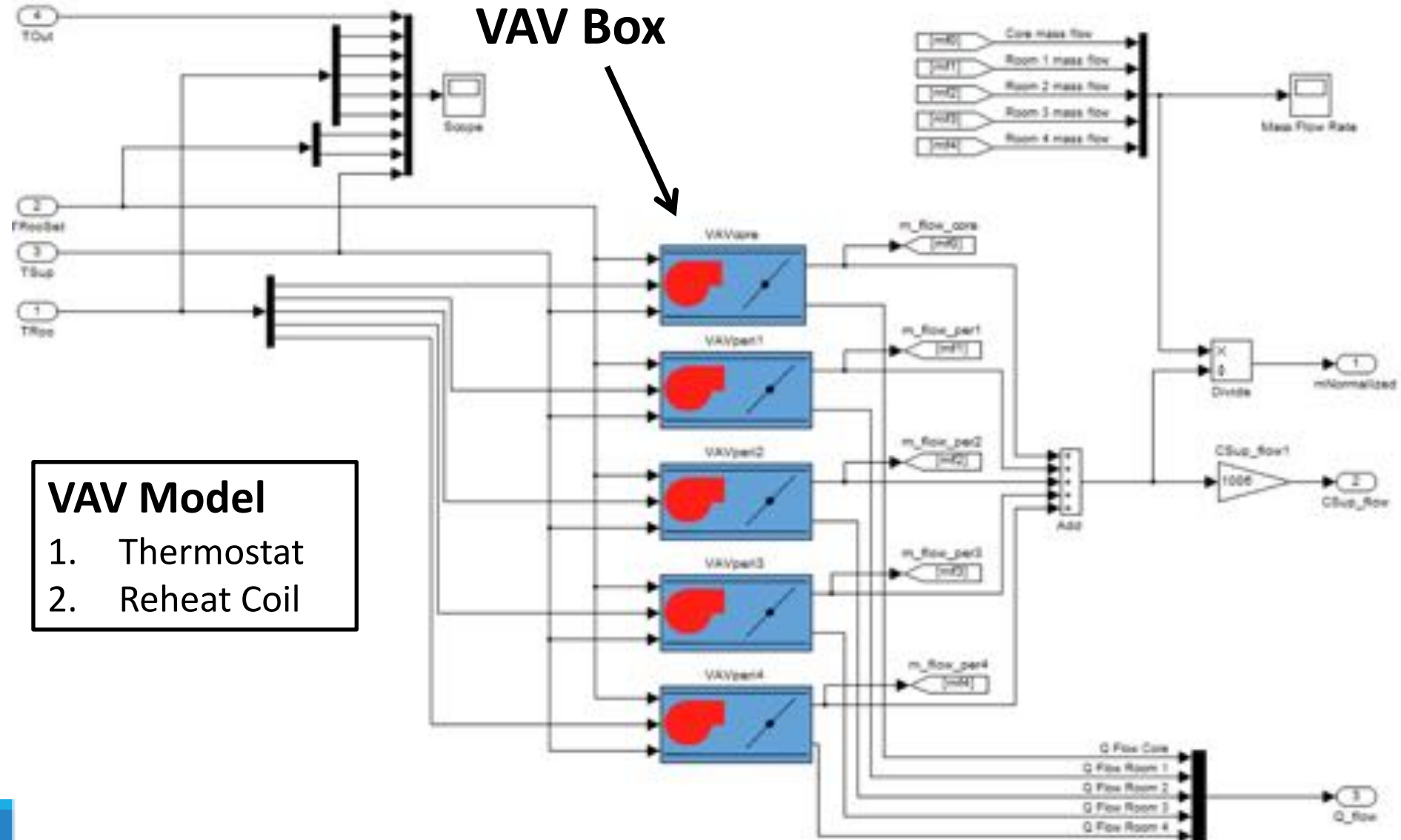
Integrated Modeling: HVAC System

HVAC System

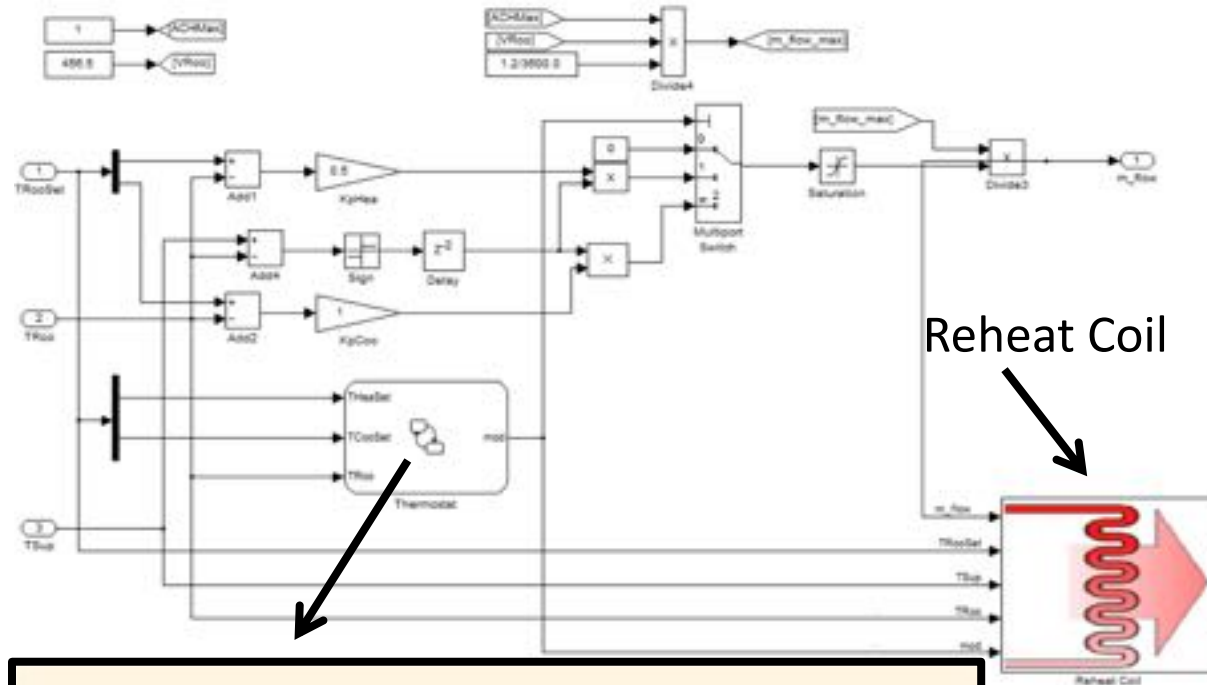
- Temperature Setpoints according to Schedule
- Central HVAC Model
- VAV Boxes



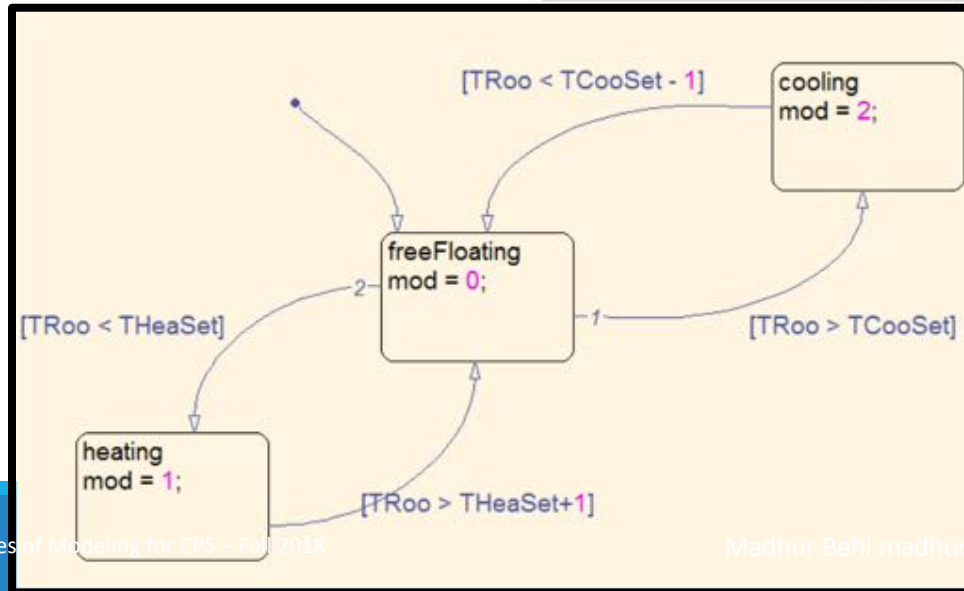
Integrated Modeling: VAV boxes



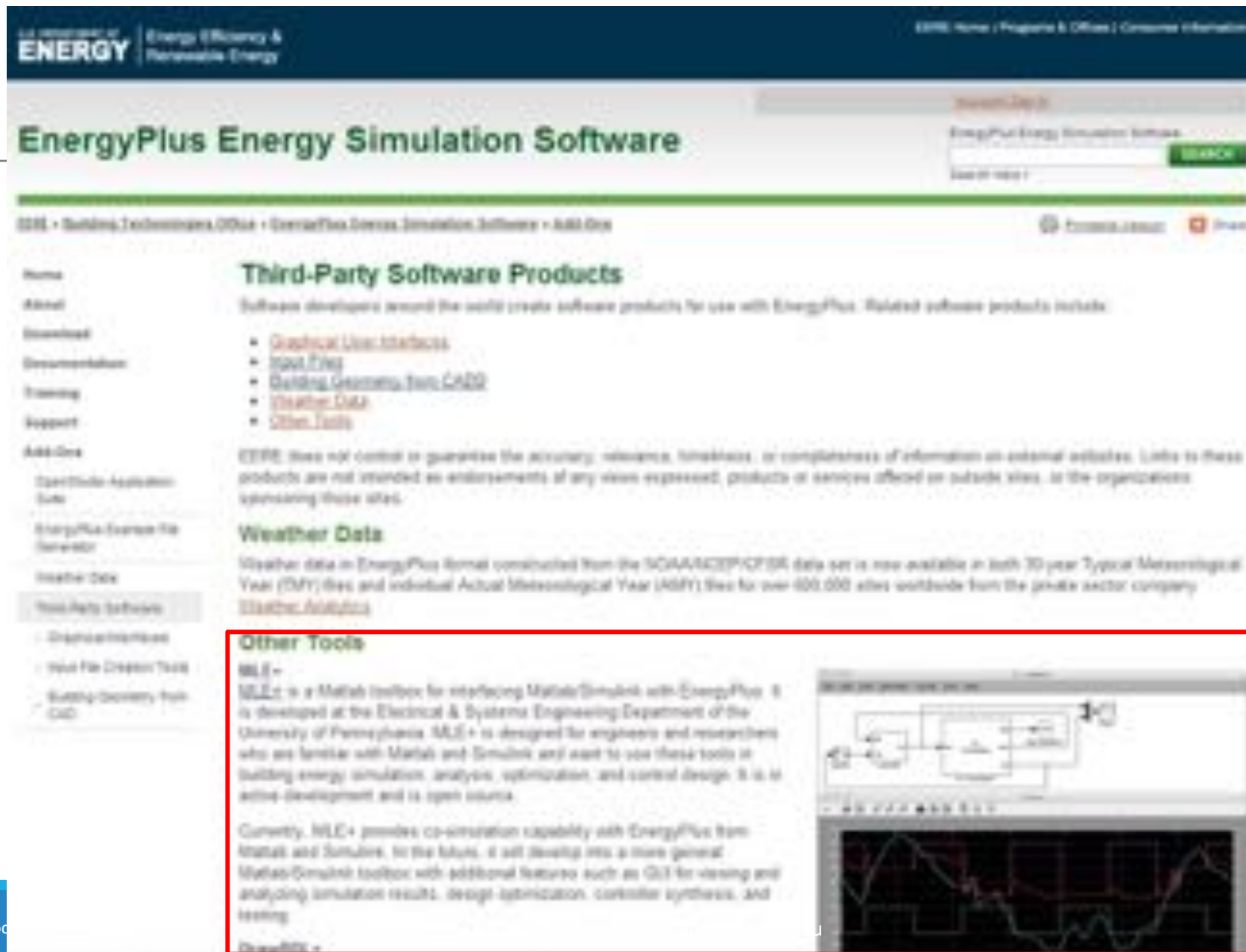
Integrated Modeling: VAV Box



- ✓ **VAV Box**
- ✓ Inputs:
 - ✓ Setpoints
 - ✓ Room Temp
 - ✓ Supply Air Temp
- ✓ Outputs:
 - ✓ Mass Flow Rate
 - ✓ Thermostat Room Level
 - ✓ Heat/FreeCool/MechanicalCool
 - ✓ Reheat Coil



MLE+ is a featured third party tool recognized by DoE



U.S. Department of **ENERGY** | Energy Efficiency & Renewable Energy

ENERG Home | Programs & Offices | Consumer Information

EnergyPlus Energy Simulation Software

ENERG • Building Technologies Office • Commercial Systems Simulation Software • Add Ons

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OpenStudio Application Suite
EnergyPlus Examples File Repository
Weather Data
Third-Party Software
Graphical Interfaces
Input File Creation Tools
Building Geometry from CAD

Third-Party Software Products

Software developers around the world create software products for use with EnergyPlus. Related software products include:

- Graphical User Interfaces
- Input File
- Building Geometry from CAD
- Weather Data
- Other Tools

ENERG does not control or guarantee the accuracy, relevance, timeliness, or completeness of information on external websites. Links to these products are not intended as endorsements of any views expressed, products or services offered on outside sites, or the organizations sponsoring those sites.

Weather Data


Weather data in EnergyPlus format constructed from the NCAR/CEC/EPG/DOE data set is now available in both 30 year Typical Meteorological Year (TMY) files and individual Actual Meteorological Year (AMY) files for over 600,000 sites worldwide from the private sector company [Weather Analytics](#).

Other Tools

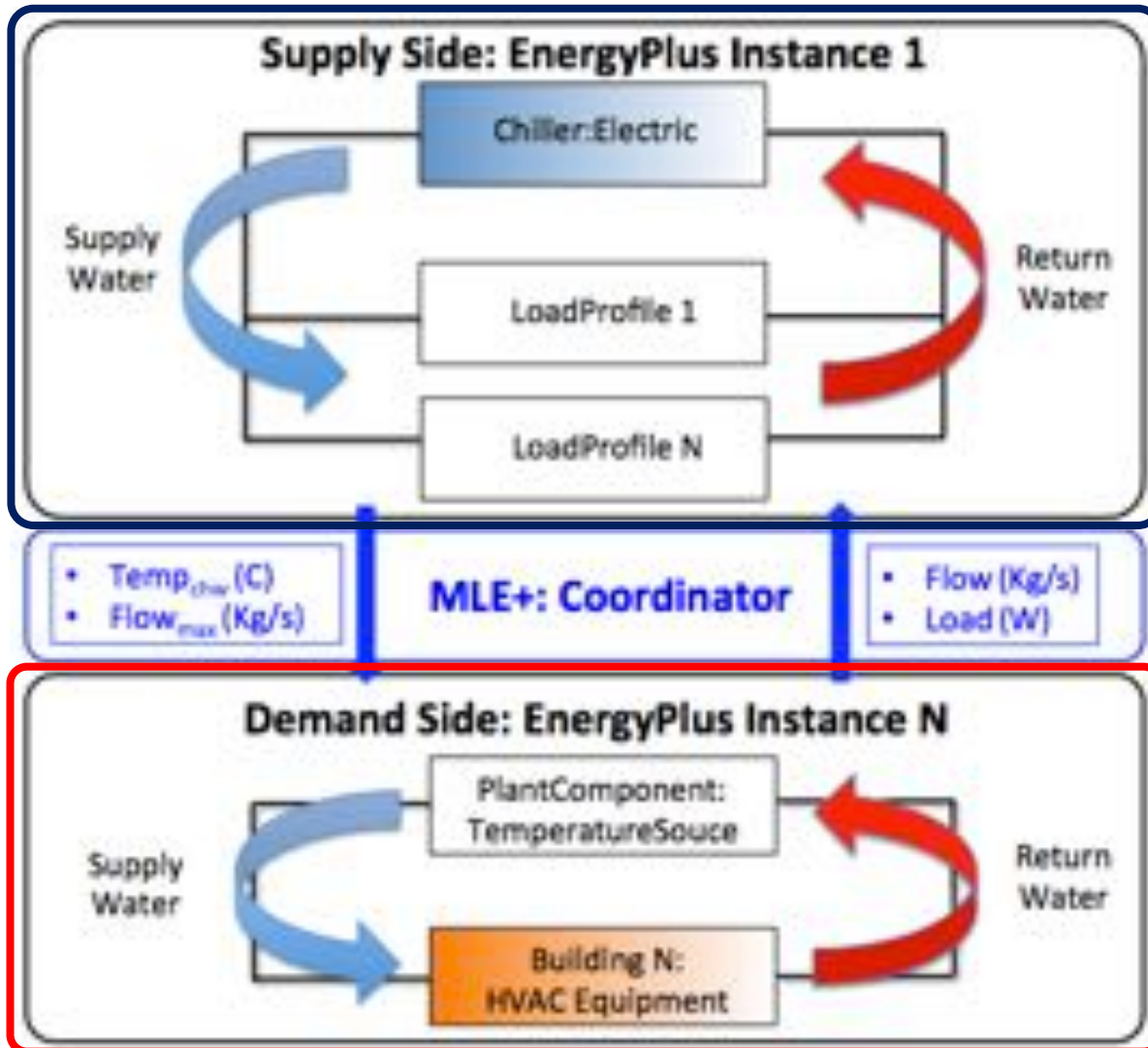
MLE+
MLE+ is a Matlab toolbox for interfacing Matlab/Simulink with EnergyPlus. It is developed at the Electrical & Systems Engineering Department of the University of Pennsylvania. MLE+ is designed for engineers and researchers who are familiar with Matlab and Simulink and want to use these tools in building energy simulation, analysis, optimization, and control design. It is in active development and is open source.

Currently, MLE+ provides co-simulation capability with EnergyPlus from Matlab and Simulink. In the future, it will develop into a more general Matlab/Simulink toolbox with additional features such as GUI for viewing and analyzing simulation results, design optimization, controller synthesis, and testing.

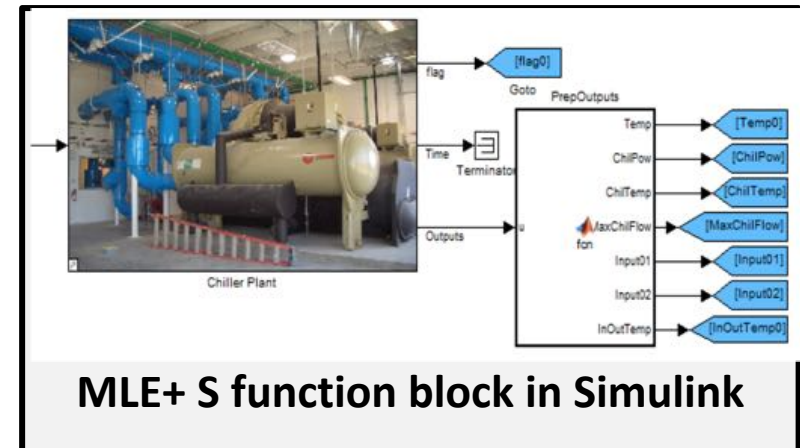
Download



Campus-Wide Simulation



Supply Side
EPlus Load Profiler object



Demand Side
EPlus TemperatureSource object

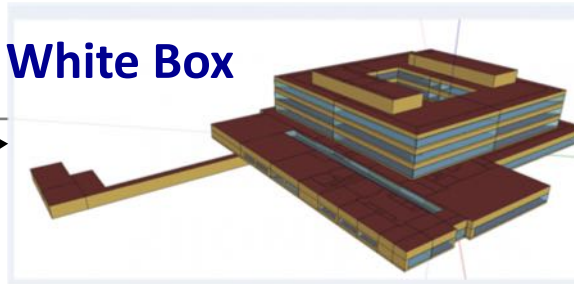
MLE+
Over 400+
users



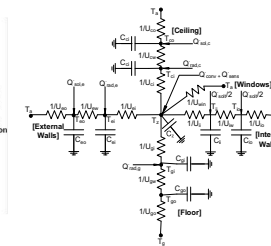
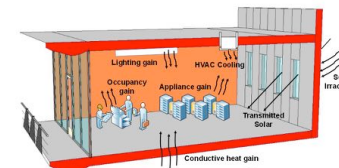
How are building models obtained today ?



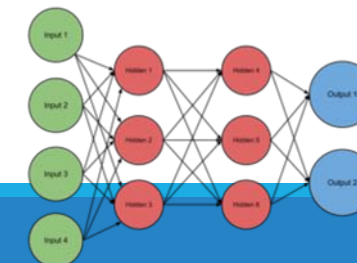
White Box



Grey Box



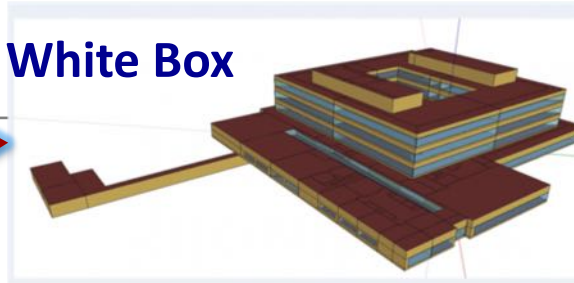
Black Box



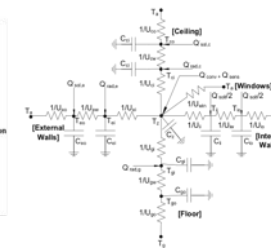
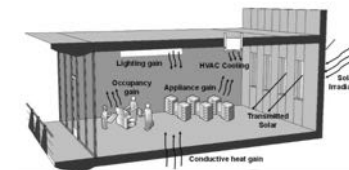
How are building models obtained today ?



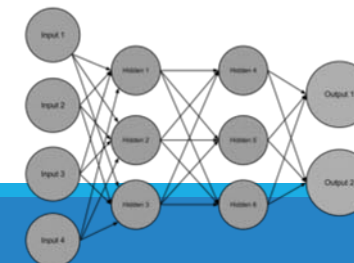
White Box



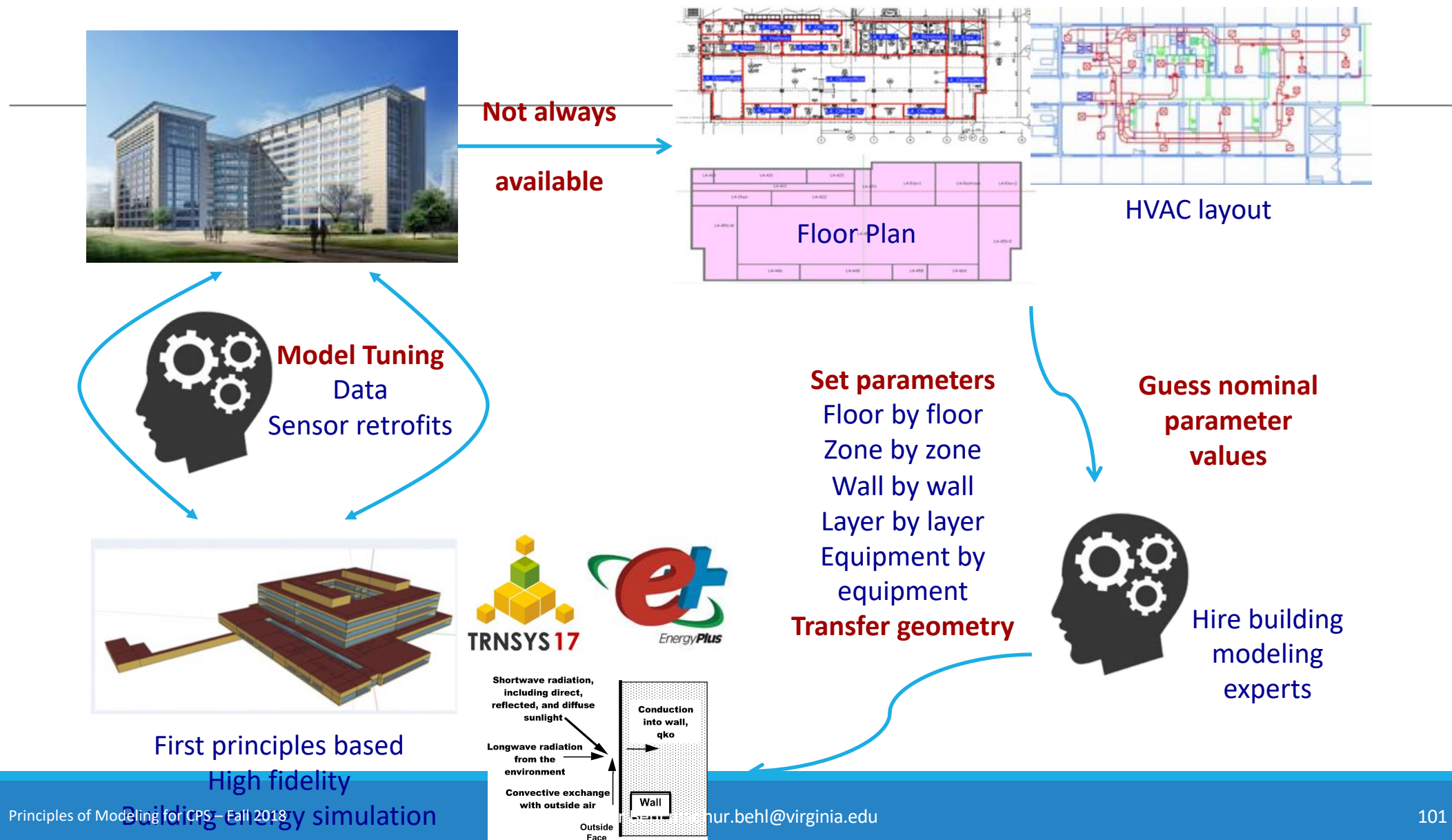
Grey Box



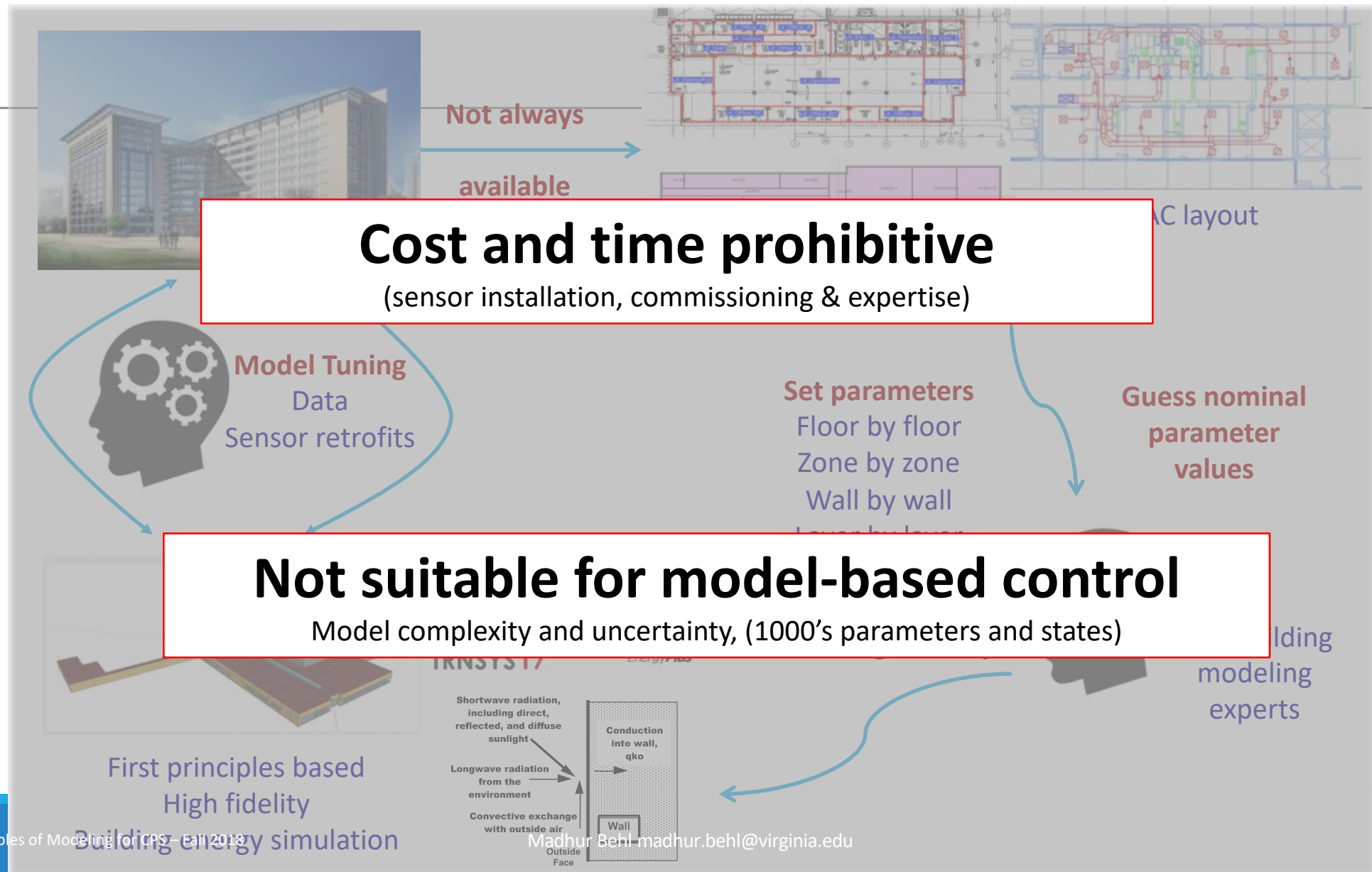
Black Box



White-Box Modeling



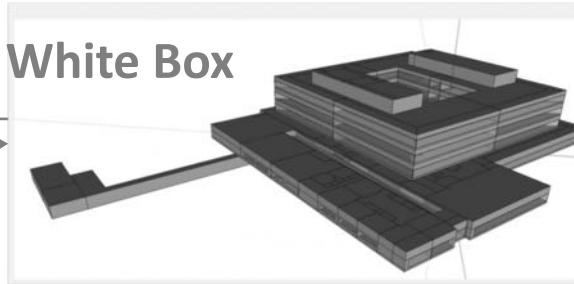
White-Box Modeling



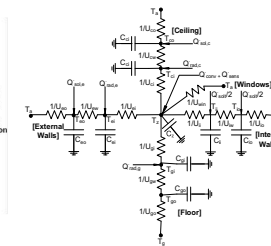
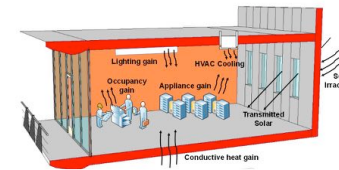
How are building models obtained today ?



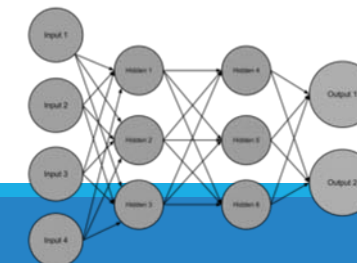
White Box



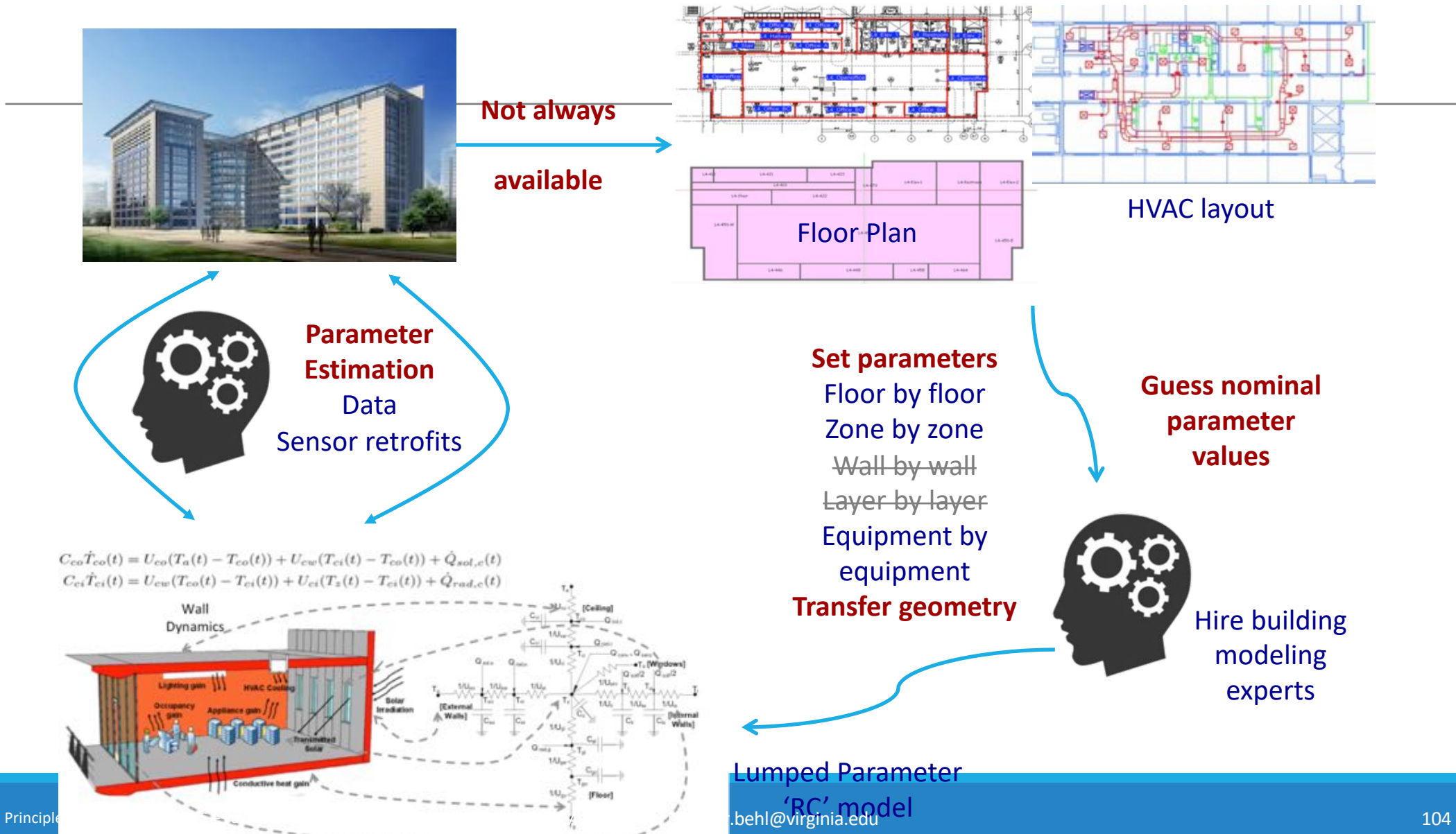
Grey Box



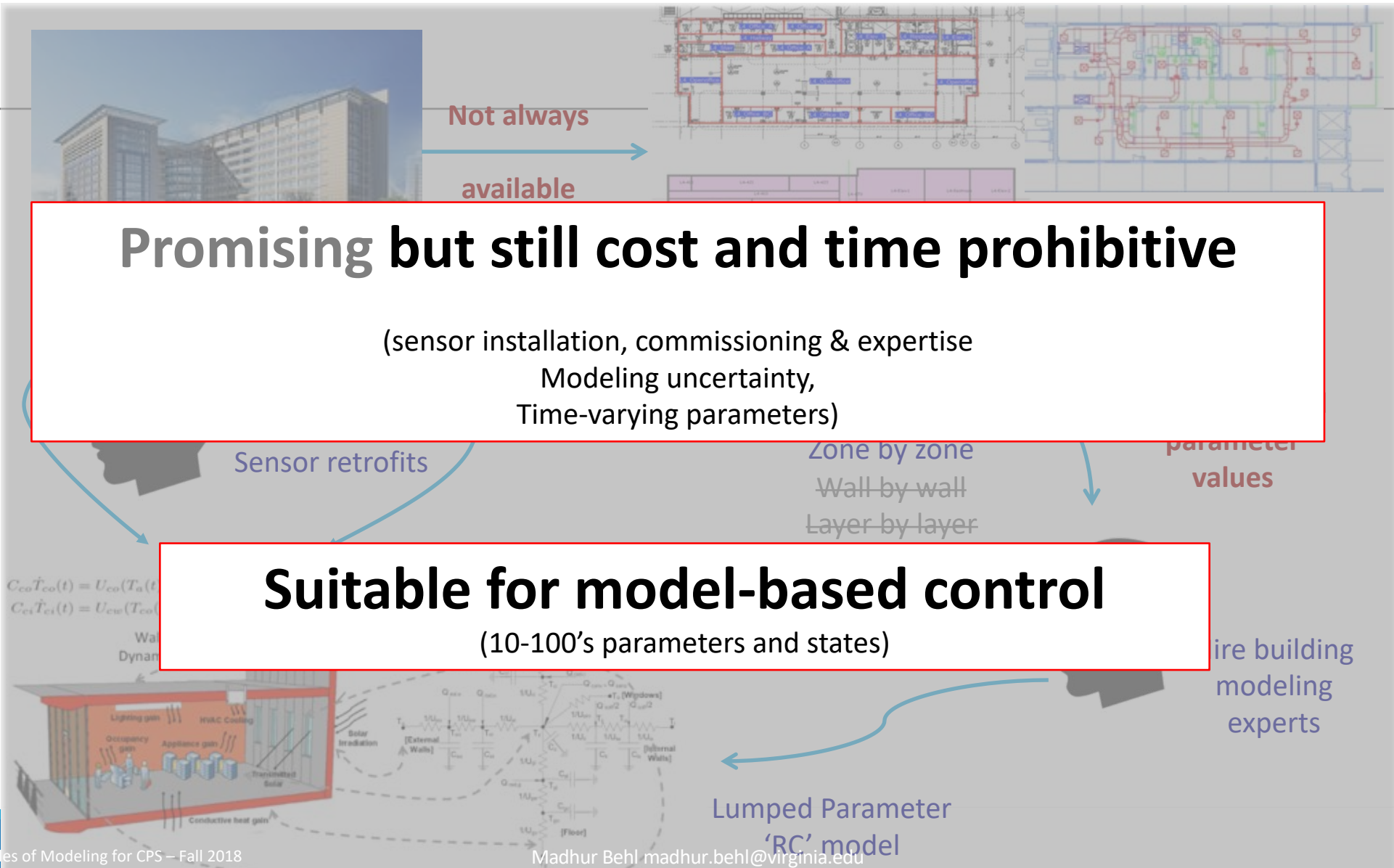
Black Box



Grey-Box [Inverse] Modeling



Grey-Box Modeling



Cost and Time prohibitive modeling

OptiControl
Use of weather and occupancy forecasts
for optimal building climate control

ETH
Eidgenössische Technische Hochschule Zürich
Swiss Federal Institute of Technology Zurich
SIEMENS

Project duration: May 2007 – March 2015

Phase 1: EnergyPlus model (white-box), RC model (grey box), MPC development and evaluation. [Only simulated studies]

Phase 2: Retrofitted building with sensors, commercial MPC software, demand response, peak reduction, uncertain models..

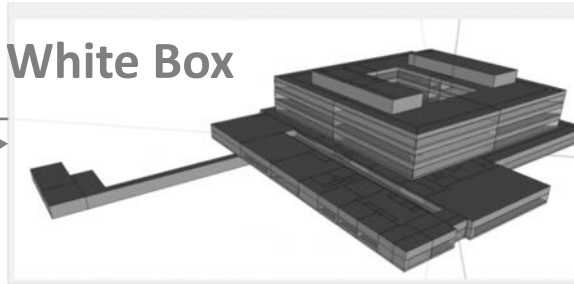
“..the biggest hurdle to mass adoption of intelligent building control is the cost and effort required to capture accurate dynamical models of the buildings.”

Sturzenegger, D.; Gyalistras, D.; Morari, M.; Smith, R.S., "Model Predictive Climate Control of a Swiss Office Building: Implementation, Results, and Cost-Benefit Analysis," Control Systems Technology, IEEE Transactions on , vol.PP, no.99, pp.1,1, March 2015

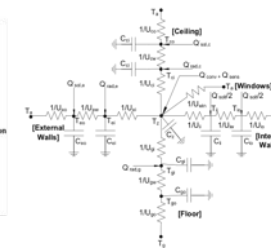
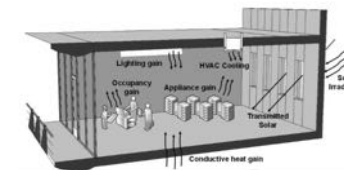
How are building models obtained today ?



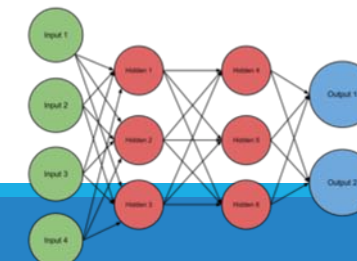
White Box



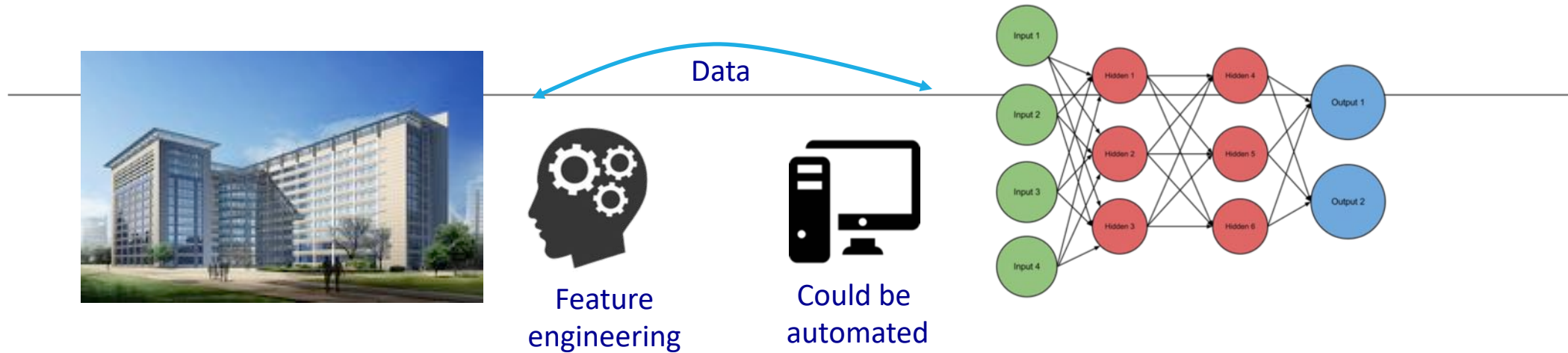
Grey Box



Black Box



Black-Box Modeling



Not well aligned with control synthesis

Coarse grained predictions

Non-physical parameters

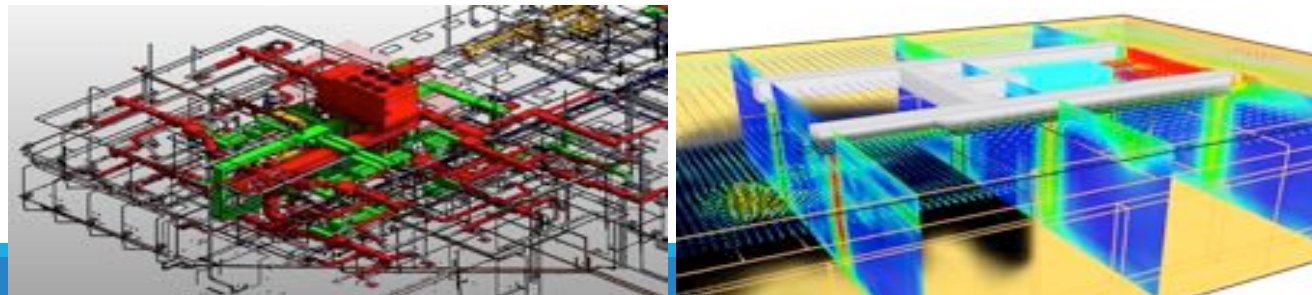
Modeling using first principles is hard !



Each building design is different.
Must be uniquely modeled

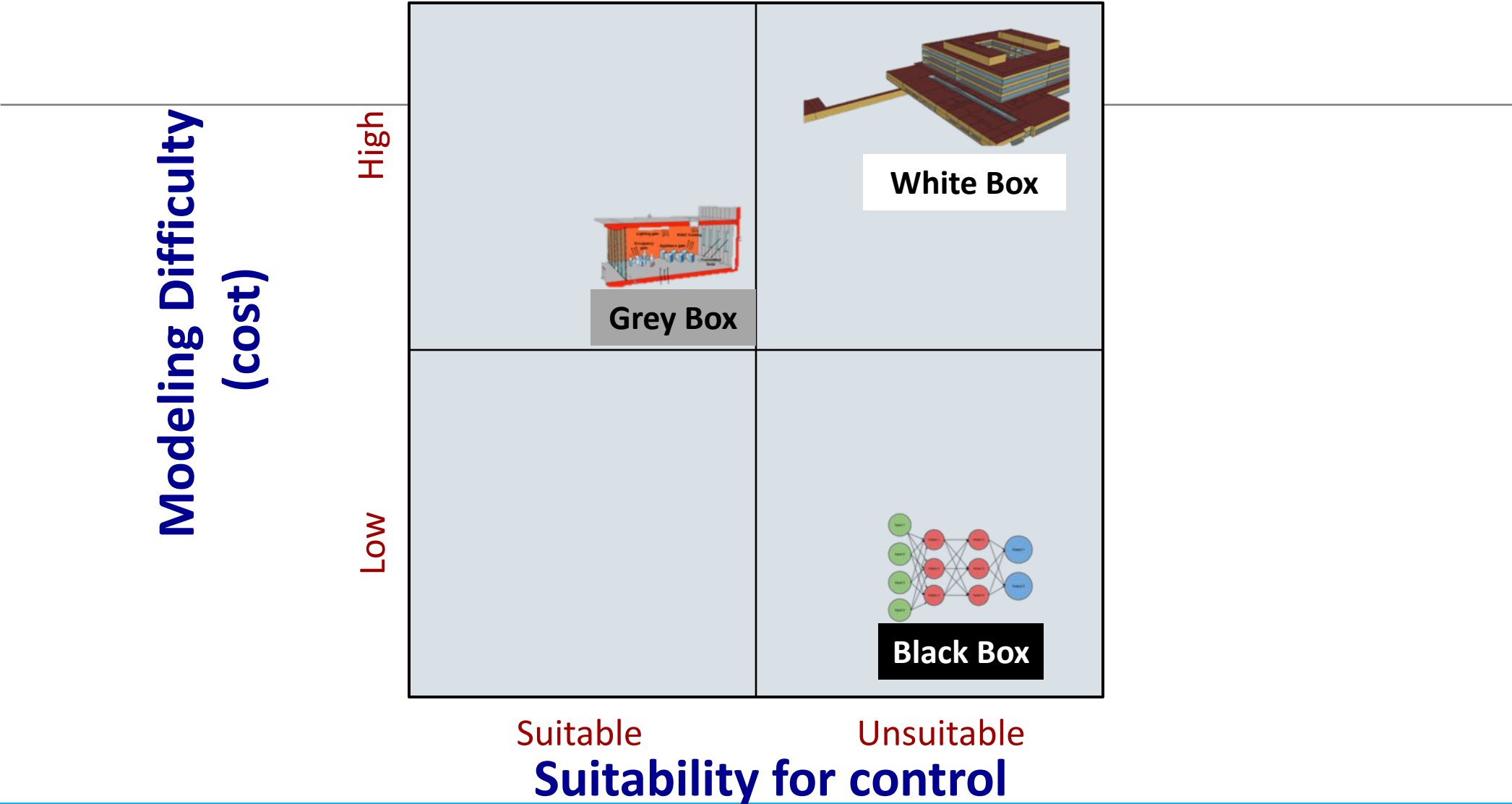


Long operational lifetimes
~50-100 years



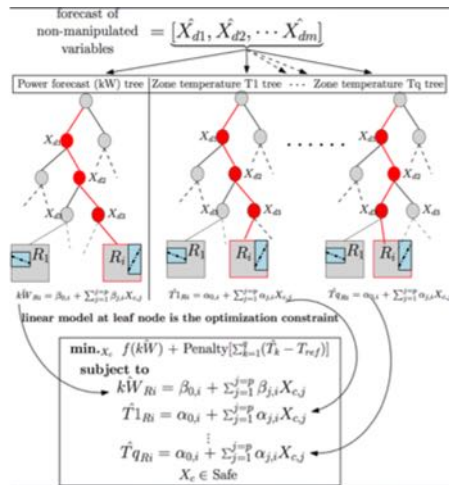
Too many sub-systems
Non-linear interactions

Energy Systems Modeling



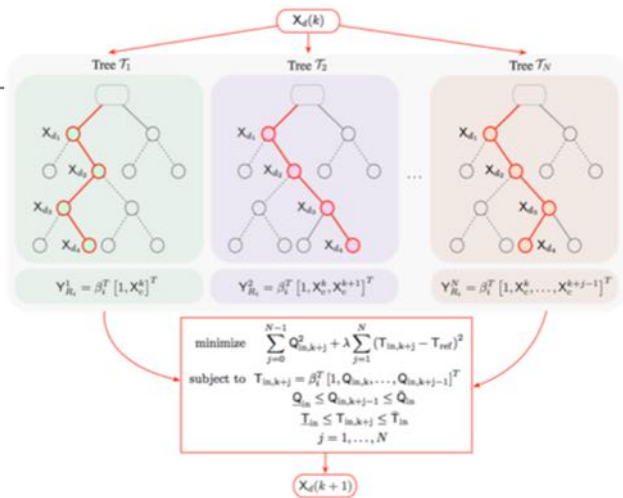
Foundations of Data Predictive Control for CPS

Single-step look ahead
[with single reg. trees]



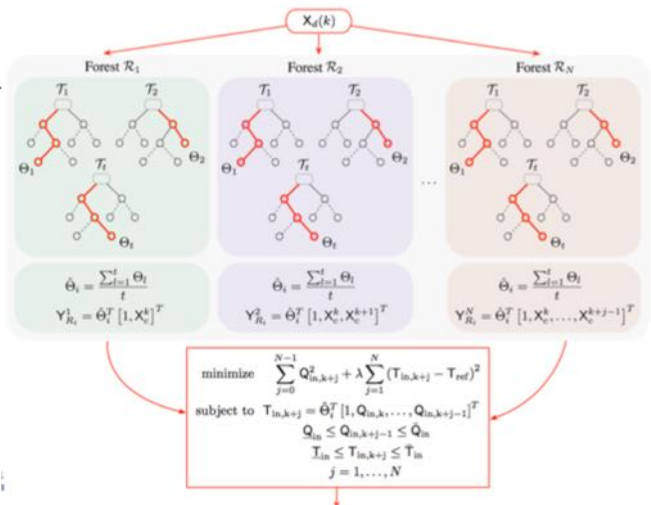
mbCRT

Finite receding horizon
[with single reg. trees]



DPC-RT

Finite receding horizon
[with ensemble models]



Ensemble-DPC

DPC

$$\text{minimize } \sum_{j=0}^{N-1} Q_{in,k+j}^2 + \lambda \sum_{j=1}^N (T_{in,k+j} - T_{ref})^2$$

subject to $T_{in,k+j} = \beta_i^T [1, Q_{in,k}, \dots, Q_{in,k+j-1}]^T$ MPC

$$Q_{in} \leq Q_{in,k+j-1} \leq \bar{Q}_{in}$$

$$T_{in} \leq T_{in,k+j} \leq \bar{T}_{in}$$

$$j = 1, \dots, N.$$

$$\text{minimize } \sum_{j=0}^{N-1} Q_{in,k+j}^2 + \lambda \sum_{j=1}^N (T_{in,k+j} - T_{ref})^2$$

subject to $x_{k+j} = Ax_{k+j-1} + Bu_{k+j-1} + Bd_{k+j-1}$

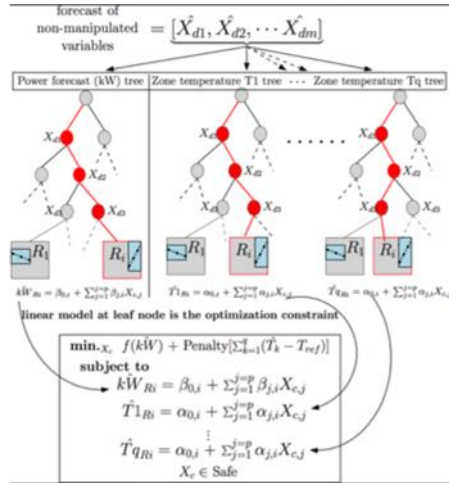
$$Q_{in} \leq Q_{in,k+j-1} \leq \bar{Q}_{in}$$

$$T_{in} \leq T_{in,k+j} \leq \bar{T}_{in}$$

$$j = 1, \dots, N$$

Foundations of Data Predictive Control for CPS

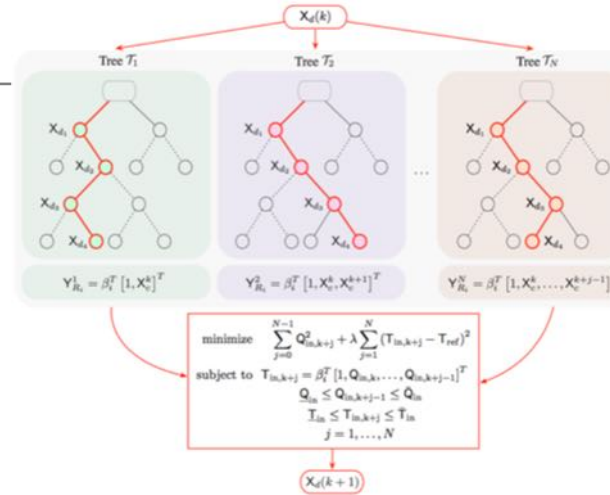
Single-step look ahead [with single reg. trees]



mbCRT

- ICCPS '16, BuildSys 15, CISBAT 15, Journal of Applied Energy
- **Best Paper Award** (SRC TECHCON-IoT): 'Sometimes, Money Does Grow on Trees'
- Ph.D. Dissertation: Madhur Behl, UPenn (2016)

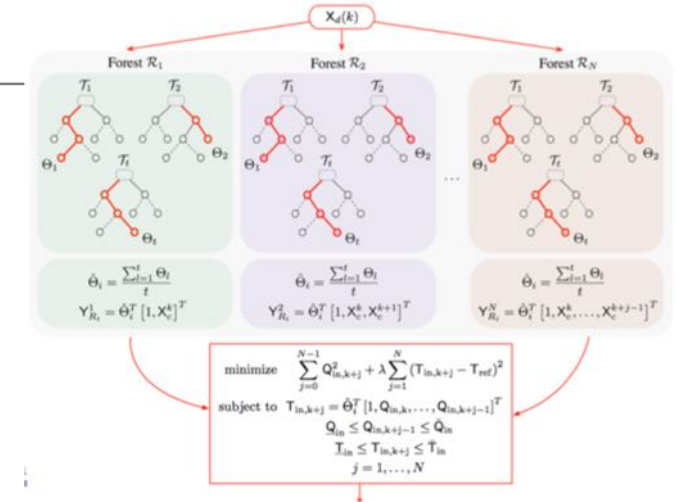
Finite receding horizon [with single reg. trees]



DPC-RT

- ACM BuildSys 16 (**Best Presentation Award**)
- ACM Transactions of Cyber Physical Systems.

Finite receding horizon [with ensemble models]



Ensemble-DPC

- American Control Conference 17 (**Best Energy Systems Paper Award**)

Energy CPS Module Recap

- ✓ Review of ODEs and dynamical systems.
- ✓ State-Space modeling and implementation in MATLAB, LTI models.
- ✓ First principles – Generalized systems theory.
- ✓ Heat transfer basics.
- ✓ HVAC systems and electricity markets overview.
- ✓ Introduction to EnergyPlus.
- ✓ ‘RC’ network based state-space thermal modeling.
- ✓ Nominal values of parameters from IDF file.
- ✓ Parameter estimation optimization
- ✓ Non-linear least squares.
- ✓ Model evaluation and goodness of fit.
- ✓ Model sensitivity analysis and experiment design
- ✓ Model predictive control basics
- ✓ Codebase to learn a state-space model from any data-set.